

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/9/2011

API No. 30-039-30776
DHC No. DHC3223AZ
Lease No. SF-080713-B

Well Name
San Juan 30-6 Unit

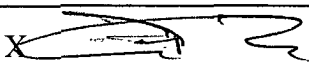
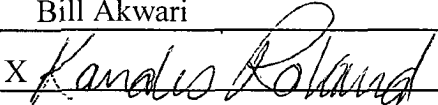
Well No.
#43M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	14	T030N	R006W	1360' FNL & 2020' FWL	Rio Arriba County,
BH- B	14	T030N	R006W	1063' FNL & 2145' FEL	New Mexico

Completion Date	Test Method
8/22/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		25%		100%
DAKOTA		75%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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