



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-039-30777
DHC No. DHC3385AZ
Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#100M

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|----------------------|--------------------|
| Surf- N | 35 | T030N | R007W | 815' FSL & 1775' FWL | Rio Arriba County, |
| BH- M | 35 | T030N | R007W | 709' FSL & 673' FWL | New Mexico |

| Completion Date | Test Method |
|-----------------|--|
| 2/18/11 | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE | | 90% | | 100% |
| DAKOTA | | 10% | | 0% |
| | | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: **Third Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|---------|-------------------|--------------|
| <i>Joe Hermit</i> | 8-25-11 | Geo | 579-6365 |
| X <i>[Signature]</i> | 8/22/11 | Engineer | 505-599-4076 |
| Bill Akwari | | | |
| X <i>Kandis Roland</i> | 8/19/11 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |

NMOCD *W*