historical formation yields.

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						CONSTR V		
							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 MINARY Distribution: Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE ☐ DOWNHOLE ☒							Date: 9/6/2011	
Type of Completion							API No. 30-039-30868	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC3430AZ	
							Lease No. SF-078945	
Well Name						Well No	Well No.	
San Juan 29-7 Unit						#84B		
Unit Letter	Section	Township	Range	Footage			County, State	
Surf- A	1	T029N	R007W	1020' FNL & 10	l l		Rio Arriba County,	
BH- G	1	T029N	R007W	1953' FNL & 19	933' FEL	Nev	New Mexico	
Completion Date 6/2/11 Test Method HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS	PERCENT	CONDEN	ICATE	PERCENT	
		UAS		489101	172.			
MES			58%	40	*\(\mathcal{O}_2\)	100%		
· DA			42%	V DECEN	SATE 172737	0%		
				MLU-	710			
				OIL CONS SE				
				Allocation: The	se percentage			
Subsequent a	allocations	will be subm	itted every	verde and Dakota f three months after ractions stabilize.	the first deliv	ery date. A	Illocation splits	