

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/6/2011

API No. 30-039-30882  
DHC No. DHC3323AZ  
Lease No. SF-07885

Well Name  
**Canyon Largo Unit**

Well No.  
**#239P**

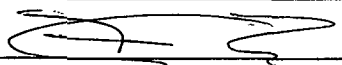
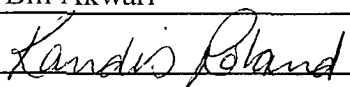
Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL	Rio Arriba County,
BH- D	1	T025N	R006W	998' FNL & 527' FWL	New Mexico

Completion Date: 6/22/11

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		21%		21%
DAKOTA		79%		79%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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