

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

RECEIVED
SEP 08 2011

 Farmington Field Office
Bureau of Land Management

 Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

 Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

 Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/6/2011

 API No. 30-039-30942
DHC No. DHC3412AZ
Lease No. SF-079265

 Well Name
Klein

 Well No.
#28N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	33	T026N	R006W	1244' FNL & 1621' FWL	Rio Arriba County,
BH- F	33	T026N	R006W	2070' FNL & 1877' FWL	New Mexico

Completion Date	Test Method
6/11/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		50%		34%
DAKOTA		50%		66%

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	9-8-11	Geo	599-6365
X <i>[Signature]</i>	9/6/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/6/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD #