

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 9/6/2011

API No. 30-039-30954
DHC No. DHC3433AZ
Lease No. SF-079304-A

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
Sanchez A

Well No.
#2N

Unit Letter Surf- I	Section 20	Township T026N	Range R006W	Footage 1990' FSL & 1150' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 4/30/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		82%
DAKOTA		16%		18%

JUSTIFICATION OF ALLOCATION: Second Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD W