



BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-039-30973
DHC No. DHC3443AZ
Lease No. SF-079363

Well Name
San Juan 28-6 Unit

Well No.
#182P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	12	T027N	R006W	1385' FNL & 1020' FWL	Rio Arriba County,
BH- C	12	T027N	R006W	697' FNL & 2243' FWL	New Mexico

Completion Date: 8/8/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		39%		72%
DAKOTA		61%		28%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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