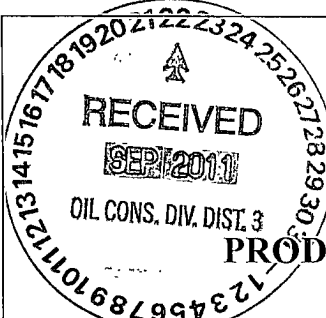
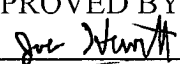

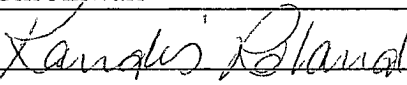


RECEIVED

 <div style="display: inline-block; text-align: center;"> BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM </div>		SEP 14 2011 Farmington Field Office Bureau of Land Management	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
		Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Date: 9/8/2011 API No. 30-039-30990 DHC No. DHC3559AZ Lease No. SF-078741			
Well Name San Juan 30-6 Unit		Well No. #11M			
Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	23	T030N	R006W	705' FNL & 495' FWL	Rio Arriba County,
BH- C	23	T030N	R006W	1042' FNL & 1781' FWL	New Mexico
Completion Date 8/31/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION		GAS		PERCENT	CONDENSATE
MESAVERDE				41%	100%
DAKOTA				59%	0%
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE		TITLE	
		9-20-11		Geo	
X 		9/12/11		Engineer	
Bill Akwari					
X 		9/9/11		Engineering Tech.	
Kandis Roland				505-326-9743	

NMOCD *A*