



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-039-31000
DHC No. DHC3519AZ
Lease No. SF-078423

Well Name
San Juan 29-7 Unit

Well No.
#86N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	17	T029N	R007W	480' FNL & 2075' FEL	Rio Arriba County,
BH- C	17	T029N	R007W	615' FNL & 2055' FWL	New Mexico

Completion Date

8/16/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

27%

76%

DAKOTA

73%

24%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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