Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEN	VEDFORM APPROVED
1	OMB NO. 1004-0137
2 - 1	Expires July 31, 2010

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SEP	UB	251 1 _{Uease}	Serial No

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		NMNM-03551

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do n	ot use thi	s form for	propo	sals to drill	or t	o re-enter an
ahand	loned wel	I lise For	m 316	0-3 (APD) for	r su	ch proposals

Farmington Files If Indian, Allottee or Tribe Name Bureau of Land Managemen. N/A 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other BREECH E #89F 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-31002 382 CR 3100 AZTEC, NM 87410 505-333-3698 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin DK/Blanco MV/Basin MC 880' FNL & 1140' FWL NWNW SEC.3(D)-T26N-R6W N.M.P.M. 11 County or Parish, State RIO ARRIBA NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Water Shut-Off Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Other <u>Revised</u> Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Surface Casing Convert to Injection Plug Back Water Disposal

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsulface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

After further evaluation, XTO is going to deepen the surface casing to 500'.

Please see attached revised surface casing/cement program.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



BLM'S APPROVAL OR ACCEPTANCE OF THIS **ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER** AUTHORIZATION REQUIRED FOR OPERATIONS ON PEDERAL AND INDIAN LANDS

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
MALIA VILLERS	Title PERMITTING TECHNICIAN
Signature Malia Villera	Date (- 7 - 1)
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by Tray L Salvers	Petroleum Engineer Pate 9/14/2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FF6

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Breech E #89F API # 30-039-31002 Sec. 3 (D), T26N,R6W Rio Arriba County, New Mexico

85/8"

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-500'	500'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	5.73	12.33	20.33

Lead: 370 sx of Class G w/ 1% CaCl₂ + 0.125 pps Poly-E-Flake + 4/10 HR 339 Fluid Loss Additive.

(mixed @ 15.8 ppg, yield -1.17 ft³/sk, mix wtr. – 5.00 gal/sk)