

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 14 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Marshall A 1

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit D (NWNW), 840' FNL & 830' FWL, Section 14, T27N, R9W, NMPM

9. API Well No.  
30-045-06550

10. Field and Pool  
S.Blanco PC / Basin FC

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Plug back PC &
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Recomplete FC
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

Burlington Resources would like to plugback the Pictured Cliffs formation and recomplate the Fruitland Coal formation per the attached procedure and wellbore schematic. Fruitland Coal plat is also attached.

**14. I hereby certify that the foregoing is true and correct.**

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 9-14-11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date SEP 15 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD A**

**District I**

1625 N. French Dr , Hobbs, NM 88240  
Phone (575) 393-6161 Fax.(575) 393-0720

**District II**

811 S. First St , Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720

**District III**

1000 Rio Brazos Rd , Aztec, NM 87410  
Phone.(505) 334-6178 Fax.(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone.(505) 476-3470 Fax (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 137283

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number <b>30-045-06550</b>	2 Pool Code 71629	3 Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 306524	5 Property Name MARSHALL A	6. Well No. 001
7 OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6104

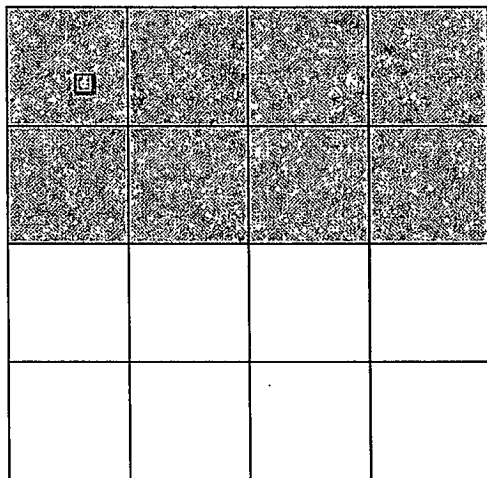
**10. Surface Location**

UL - Lot D	Section 14	Township 27N	Range 09W	Lot Idn	Feet From 840	N/S Line N	Feet From 830	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 312.13	13. Joint or Infill	14. Consolidation Code	15 Order No						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By:

Title: **Staff Regulatory Technician**Date: **9/13/11****SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: James Leese

Date of Survey: 3/22/1956

Certificate Number: 1463

## **Marshall A #1**

Unit D, Section 14, Township 27N, Range 09W

API#: 3004506550

**Pictured Cliffs P& A / Fruitland Coal Pay-Add**

**09/13/11**

### **Procedure:**

1. MIRU service rig. Drill out CIBP at 2077' and clean out to PBTD.
2. MIRU wireline and run a GR/CCL/CNL/CBL log.
3. Plug and abandon PC.
4. Perforate the first stage Fruitland Coal.
5. Fracture stimulate the first stage Fruitland Coal.
6. RIH and set a composite frac plug above Fruitland Coal.
7. Perforate the second stage Fruitland Coal.
8. Fracture stimulate the second stage Fruitland Coal.
9. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
10. TIH with a mill and drill out top 2 composite plugs. Flow test Fruitland Coal.
11. Clean out to new PBTD. TOOH.
12. TIH and land production tubing. Flow test entire wellbore.
13. Release service rig and turn over to production.

# Current Wellbore Diagram

