• i=3rm 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APROVED

OMB NO 1004-0135 EXPIRES. March 31, 2007 AUG 26 2011 5. Lease Serial No

Do not use this form for proposals to drill or to re-enter an				SF 079010		
abandoned well Use Form 3160-3 (APD) for such proposals Farmington Field Office SUBMIT IN TRIPLICATE Bureau of J and Manageme				, Allottee of Tribe i	vame	
SUBMIT IN TRIPLICATE Bureau of Land Manageme				7 Unit or CA Agreement Name and No		
1a Type of Well 🗸 Oıl Well 🗌 Gas Well 🔲 Other				Northeast Blanco Unit		
				8 Well Name and No.		
2. Name of Operator				NEBU 334		
DEVON ENERGY PRODUCTION COMPANY, LP				9 API Well No		
3. Address and Telephone No				30-045-32297		
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10. Field and Pool, or Exploratory		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 965' FNL & 1080' FEL, Unit A Sec 26 T31N R07W				Pictured Cliffs/Basin Dakota 11 County or Parish State		
303 THE & 1000 FEE, OHR A 366 20 13 HV NOTW				San Juan NM		
2) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO						
TYPE OS SUBMISSION TYPE OF ACTION						
V Nation of Total	Acidize	Deepen	Production (Start/Res	sume) 🔲 Wa	ter Shut-Off	
✓ Notice of Intent	Alter Casing Fracture Treat Reclama		Reclamation	tion 🔲 Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	[∠] Oth	er Commingle	
Final Abandonment Notice	Change PlansConvert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ı	Application	
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the						
Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval,						
a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).						
Devon Energy Production Company, LP respectfully requests administrative approval to pull the packer and downhole commingle the Los Pinos Pictured Cliffs (80690) & Basin Dakota (71599). These intervals produce essentially dry gas and we have not experienced any significant cross flows between these two intervals and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form C-107A with NM OCD. Since the two intervals do not have common ownership; Devon will utilize the test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.						
	¬ —	ime Norvella Adam	าร			
Signed	Titl	le Sr Staff Engineering Tech	nnician	Date	8/22/2011	
This space for Federal or State Office use)						
Approved by Original Signed: Stephen Mason Title			Date	AUG 29	ZUII	
Conditions of approval, if any:						
TILLE TO O O C Section Toom, makes it a crime for any	person knowingly and willially to ma	ake any department or agency or the orm	ed States any raise, rictitiods or it	raudulent statements of	representations to any matter	
		within its jurisdiction				

*See Instruction on Reverse Side

