	State of	f Now Mos	,ioo				Form (	C-103	
Submit 3 Copies To Appropriate District Office	Energy, Minerals	f New Mex		urces				9, 2008	
District I	Energy, Minerals		u. 11000		WELL API N	NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSER	L CONSERVATION DIVISION			30-045-35246				
1301 W. Grand Ave., Artesia, NM 88210 District III		outh St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa	Fe, NM 87	505		<del></del>	E 😿	FEE L		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil v053511	& Gas Lea	ase No.		
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O PROPOSALS.)			R PLUG	BACK TO A UCH	7. Lease Name or Unit Agreement Name: MOHAVE				
1. Type of Well: Oil Well Gas Well	() Other			8. Well Nu			mber 1H		
2. Name of Operator					9. OGRID Number				
XTO ENERGY INC.			·		5380				
3. Address of Operator					10. Pool name or Wildcat				
382 CR 3100 AZTEC, NM 87410 4. Well Location					BASIN FRU	TLAND CO	XI.		
Unit Letter A: 885 feet from the NORTH line and 686 feet from the EAST line									
Section 16	Township	31N	Range	13W	NMPM	(	County SAN	JUAN	
10	11. Elevation (Sho					n ak		(C. 180)	
5768' CR									
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
					-				
NOTICE OF INTENTION TO: SUE					SEQUENT	REPO	RT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON			REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS			COMMENCE DRILLING OPNS. P AND A						
			CASING/CEMENT JOB						
			CASIN	G/CEIVIEIVI (	ו אסט				
DOWNHOLE COMMINGLE									
OTHER:			   OTHER	R: ser ⊊ ≥1	SURF CSG			X	
OTHER: SET & PT SURF CSG  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
XTO Energy Inc. drilled 1	2-1/4' hole to 42	4' (surf	no (On	7/24/11 7	/25/11 - Sei	- 9-5/8"	36# .T_55 f	ምደር	
XTO Energy Inc. drilled 12-1/4' hole to 424' (surf TD) on 7/24/11. 7/25/11 - Set 9-5/8", 36#, J-55 LT&C casing @ 401' and cemented with 270 sx Class G cement (15.8 ppg & 1.17 cuft/sx). Circ 25 bbls cement to surface. Pressure tested surf to 800 psi for 30 min. Tested ok.									
Spud Date:  7/23/2011  Rig Release Date:  (15.8 ppg & 1.17 cuft/sx). Circ 25 bbls cement to surface. Pressure tested surf to 800 psi for 30 min. Tested ok.  Rig Release Date:  Rig Release Date:									
						E R	ECEIVED	820	
	<del></del>					10		30	
Spud Date: 7/23/2011		Rig Relea	se Date	.		14 °	L CONS. DIV. DIST	:3 <b>Ϥ</b> /	
		Kig Kelea	ise Daic	· L	<del></del>	162 0	II (Mile)		
Spud Date: 7/23/2011 Rig Release Date: 0/L CONS. DIV. DIST. 3 & OIL CON									
SIGNATURE TITLE REGULATORY ANALYST DATE 7/29/11									
Type or print name LORRI BINGHA	1	E-m		_bingham@x ess:	toenergy.com	n.	HONE <u>505-33</u>		
For State Use Only							,	•	
APPROVED BY Brad	Dell	TI	rle			DA′	TE 9/22	L10	
Conditions of Approval (if any):			1						