

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 02 2011

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1605' FSL & 330' FEL, Section 22, T28N, R7W, NMPM

5. Lease Number  
SF-079289-A
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-7 Unit
8. Well Name & Number  
San Juan 28-7 Unit 159M
9. API Well No.  
30-039-25572
10. Field and Pool  
Blanco MV / Basin FC /  
Blanco PC South
11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD SEP 9 '11  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 9-2-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 06 2011

FARMINGTON FIELD OFFICE

NMOCD

PC

**San Juan 28-7 Unit 159M**  
**API#30-039-25572**  
**Blanco MV / Basin FC / Blanco PC South**  
**Page Two**

6/15/2011 MIRU KEY 15.  
6/16/2011 ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger. TOH w/ 2 3/8" tbg. TIH w/ 4 1/2" pkr set @ 7460'. PT CIBP @ 7505' previously set on 6/13/2000 to PB DK. Test – OK. TOOH w/ pkr & tbg.  
6/17/2011 RU W/L. Set CBP @ 3420'. Run CBL/CCL/GRL from 3420' to surface. TOC @ 1750'. RD W/L.  
6/20/2011 Install Frac valve. PT csg to 3000#/30min. Test – OK.  
7/07/2011 RU BJ Services. Perf **Pictured Cliffs** w/ .34" diam. – 2SPF @ 3352'-3370', 3372'-3388' = 68 holes. Acidize w/ 10bbls 10% Formic Acid. Frac w/ 16,590gals 70% 20# Linear Gel Foam w/ 100,955# of 20/40 Brady Sand. N2:555,000SCF. RD W/L. Start Flowback.  
7/14/2011 RU W/L. RIH to 3350' w/ gauge ring & set CBP @ 3345'. RD W/L. RD Flowback & Frac Equip.  
7/26/2011 RU Weatherford. Perf **Lower Fruitland Coal** w/ .40" diam. – 3SPF @ 3330'-3338', 3324'-3328', 3318'-3322' = 48 holes. Acidized w/ 12bbls 10% Formic Acid. Frac w/ 433bbls 25# Linear 75% N2 Foam w/ 15,708# 20/40 Arizona Sand. N2:516,900SCF. Set CFP @ 3304'.  
Perf **Upper Fruitland Coal** w/ .40" diam. – 2SPF @ 3292'-3296', 3268'-3288', 3254'-3264', 3246'-3252' = 80 holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 835bbls 25# Linear 75% N2 Foam w/ 57,647# 20/40 Arizona Sand. N2:1,524,700SCF. Start Flowback.  
7/30/2011 RU Weatherford. RIH w/ CBP set @ 3000'.  
8/11/2011 MIRU Basic 1549. ND tbg master valve. NU BOPE. Test BOPE. Test – OK. Tag CBP @ 3000' & D/O.  
8/12/2011 Tag CFP @ 3304' & D/O. D/O CBP @ 3345'.  
8/16/2011 Flow Test PC/FC. Flow back. D/O CBP @ 3420'. C/O to PBTD @ 7505'.  
8/17/2011 Land 176jts 2 3/8", 4.7#, J-55 tbg set @ 5480' w/ F-Nipple @ 5481'. ND BOPE. NU WH. RD RR @ 19:00hrs on 8/17/11.

**This well is now a trimingled MV/PC/FC well per DHC 4349.**