State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV

Submit to Appropriate District Office 5 Copies

1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT ATTOWADIE AND AUTHODIZATIO DECLIEST FOD

		1.	I/I	LUVL	DILO	IN ALL	OWADLE.	AND AU	LIIU.	MZATION	IUI	ICAINOI	UKI
¹ Operator name and Address ² OGRID Number													
ConocoPhillips Company 2178										217817			
P.O. Box 4289 Farmington, NM 87499 3 Reason for Filing Code/ Effect RC									tive Date				
	1		7499									RC	
	API Numbe			⁵ Pool	pol Name					⁶ Pool Code			
30	0-039-255	572	Basin Fruitland Coal								716	29	
7	roperty C	ode		8 Prop	perty Nan	ne					9 W	ell Numbe	r
31739			San Juan 28-7 Unit							159M			
	П. ¹⁰ Su	rface I	Locati	on									
UI	or lot no.	Section	n Tov	vnship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
	I	22	2	8N	7W		1605	SOUTH	ŀ	330	E	AST	Rio Arriba
11 Bottom Hole Location													
UL	or lot no.	Section	n Tov	vnship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
	1												
12	Lse Code	13 Proc	ducing M	lethod	14 Gas Co	nnection	¹⁵ C-129 Pern	nit Number	16	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
F			Code F		Date		C-125 Termit Number		o .25 Ellective Date		C-12	C 127 Expiration Date	
	III. Oil a	ınd Ga		nspor	ters				<u> </u>				
								²⁰ O/G/W					
	OGRID		and Address										
248440			Western Refining										О
248440 Western Refining 151618 Enterprise REC: 3447 OIL CONS. DIV. DIST. 3													
151618			Enterprise										G
		*	F RECL. STATE										
	1							12829	n.	OUT KUI	516		
	No. 2009 Per La de la Constantina del Constantina de la Constantina del Constantina de la Constantina	18.00 10.000 kg						125					
	1							7	68	30212233	5		

IV. Well Completion Data

	²¹ Spud Date 5/27/1996		eady Date 17/2011	²³ TD 7835'	²⁴ PBTD 7505'	²⁵ Perforations 3246'- 3338'	²⁶ DHC, MC DHC 4349		
	²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set		30 Sacks Cement		
	12 ¼"		9 5/8", 3	6#, K-55	282'		135sx 535sx		
	8 3/4"		7", 2	3#, K-55	3676'				
	6 1/4"		4 ½", 10.5‡	# & 11.6#, K-55	7830'		610sx		
			2 3/8"	, 4.7#, J-55	5480'				

V. Well Test Data 32 Gas Delivery Date 33 Test Date ³⁶ Csg. Pressure Date New Oil ³⁴ Test Length Tbg. Pressure NA SI 8/16/2011 1br SI-429 psi SI-429 psi 39 Water 40 Gas 38 Oil Choke Size 41 Test Method 7 bwpd 1/2" 1494 mcfd 0 bopd **Flowing** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. 9-8-11 Signature Approved by: Printed name: **SUPERVISOR DISTRICT #3 Dollie** Busse Title: Approval Date: SEP 0 8 2011 Staff Regulatory Technician E-mail Address: Dollie.L.Busse@conocophillips.com Phone: (505) 324-6104

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