

RECEIVED

RCVD SEP 1 '11

OIL CONS. DIV.

DIST. 3

AUG 26 2011

Form 3-60-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. JIC108		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ENERVEST OPERATING, L.L.C. Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net			7. Unit or CA Agreement Name and No.		
3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002			8. Lease Name and Well No. JICARILLA C 3M		
3a. Phone No. (include area code) Ph: 713-495-6537			9. API Well No. 30-039-30042 C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1275FSL 2255FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 05/15/2011			15. Date T.D. Reached 07/20/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/17/2011			17. Elevations (DF, KB, RT, GL)* 6566 GL		
18. Total Depth: MD TVD 7474		19. Plug Back T.D.: MD TVD 7433		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (1EA)SD/DSN/ARRAY COMP/T RESIS. (1EA)CBL.			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 LTC	36.0		435		200		0	20
8.750	7.000 J55 LTC	23.0		3428		490		0	67
6.250	4.500 N80 LTC	11.6		7474		420		3422	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7327							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4763	5425	4952 TO 5311	0.400	128	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4952 TO 5311	STG 1: 121,263# 20/40 SD W/ 2573 BBLs 3% KCL
	STG 2: 48,430# 20/40 SD W/ 1496 BBLs 3% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 26 2011

FARMINGTON FIELD OFFICE
BY J. Salas

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	2603		SANDSTONE		
PICTURED CLIFFS	3066		SANDSTONE		
MESAVERDE	4763		COAL, SANDSTONE, SHALE		
MANCOS	5426		SHALE		
GALLUP	6443		SILTSTONE, SHALE		
DAKOTA	7225		SANDSTONE, SHALE, COAL		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BRIDGET HELFRICHTitle REGULATORY TECH.

Signature

Bridget HelfrichDate 08/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 26 2011

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management
Farmington Field Office

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator ENERVEST OPERATING, L.L.C. E-Mail: bhefrich@enervest.net		8. Lease Name and Well No. JICARILLA C 3M	
3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002		9. API Well No. 30-039-30042 C1	
3a. Phone No (include area code) Ph: 713-495-6537		10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1275FSL 2255FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26N R5W Mer	
14. Date Spudded 05/15/2011		15. Date T.D. Reached 07/20/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/17/2011		17. Elevations (DF, KB, RT, GL)* 6566 GL	
18. Total Depth: MD 7474 TVD		19. Plug Back T.D.: MD 7433 TVD	
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (1EA)SD/DSN/ARRAY COMP/T RESIS. (1EA)CBL.	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 LTC	36.0		435		200		0	20
8.750	7.000 J55 LTC	23.0		3428		490		0	67
6.250	4.500 N80 LTC	11.6		7474		420		3422	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7327							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7225	7408	7225 TO 7408	0.400	135	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7225 TO 7408	80,547# 20/40 SD W/ 2084 BBLs 3% KCL.

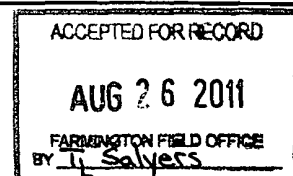
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tag. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tag. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2603		SANDSTONE		
PICTURED CLIFFS	3066		SANDSTONE		
MESAVERDE	4763		COAL, SANDSTONE, SHALE		
MANCOS	5426		SHALE		
GALLUP	6443		SILTSTONE, SHALE		
DAKOTA	7225		SANDSTONE, SHALE, COAL		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BRIDGET HELFRICHTitle REGULATORY TECH.

Signature

Bridget HelfrichDate 08/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Serial No.
JIC108

6	If Indian, Allottee or Tribe Name JICARILLA APACHE
---	---

7	Unit or CA Agreement Name and No.

8	Lease Name and Well No	JICARILLA C 3M
---	------------------------	----------------

3a Phone No (include area code)
Ph 713-495-6537

9. API Well No.	30-039-30042-00-C1
-----------------	--------------------

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 1275FSL 2255FWL

At top prod interval reported below SESW 1275FSL 2255FWL

At total depth SESW 1275FSL 2255FWL

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

II	Sec, T, R, M, or Block and Survey or Area	Sec 23 T26N R5W Mer NMP
----	--	-------------------------

12. County or Parish RIO ARRIBA	13. State NM
------------------------------------	-----------------

14. Date Spudded
05/15/2011

15 Date T.D. Reached
07/20/2011

16. Date Completed
☐ D & A ☒ Ready to Prod.
 08/17/2011

17. Elevations (DF, KB, RT, GL)*
6566 GL

18. Total Depth.	MD TVD
------------------	-----------

7474

19 Plug Back TD.

MD7433

20	Depth Bridge Plug Set:	MD TVD
----	------------------------	-----------

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
(1EA)SD DSN ARRAYCOMP TRESIS.(1EA)GBL

22. Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Directional Survey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record. (Report all strings set in well)

[illegible]

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7327							

25 Producing Intervals



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA			7225 TO 7408	0.400	135	OPEN
B) MESAVERDE	7225	7408				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7225 TO 7408	80,547# 20/40 SD W/ 2084 BBLs 3% KCL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		AUG 18 2011 FARMINGTON FIELD OFFICE BY T. Solvers

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #115597 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

COMMISSION #113397 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
	Meas	Depth			
OJO ALAMO	2603		SANDSTONE		
PICTURED CLIFFS	3066		SANDSTONE		
MESAVERDE	4763		COAL, SANDSTONE, SHALE		
MANCOS	5426		SHALE		
GALLUP	6443		SILTSTONE, SHALE		
DAKOTA	7225		SANDSTONE, SHALE, COAL		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|--|-------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other. | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #115597 Verified by the BLM Well Information System.
For ENER VEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 08/22/2011 (11TS0056SE)

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 08/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 22 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

5 Lease Serial No
JIC108

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		2 Name of Operator ENER VEST OPERATING LLC		Contact BRIDGET HELFRICH E-Mail: bhefrich@enervest.net		6 If Indian, Allottee or Tribe Name JICARILLA APACHE	
3 Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708		3a Phone No (include area code) Ph: 713-495-6537		8 Lease Name and Well No JICARILLA C 3M		9 API Well No 30-039-30042-00-C2		7 Unit or CA Agreement Name and No	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1275FSL 2255FWL At top prod interval reported below SESW 1275FSL 2255FWL At total depth SESW 1275FSL 2255FWL		10 Field and Pool, or Exploratory BLANCO MESAVERDE BASIN DAKOTA		11 Sec: T, R, M, or Block and Survey or Area Sec 23 T26N R5W Mer NMP		12 County or Parish RIO ARRIBA		13 State NM	
14 Date Spudded 05/15/2011		15 Date TD Reached 07/20/2011		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/17/2011		17 Elevations (DF, KB, RT, GL)* 6566 GL			
18 Total Depth MD TVD 7474		19 Plug Back TD MD TVD 7433		20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) (1EA)SD DSN ARRAYCOMP TRESIS (1EA)CBL (1EA)SD DSN ARRAYCO12.250		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 LTC	36.0		435		200		0	20
12.250	9.625 J55 LTC	36.0		435		200		0	20
8.750	7.000 J55 LTC	23.0		3428		490		0	67
6.750	7.000 J55 LTC	23.0		3428		490		0	67
6.250	4.500 N80 LTC	11.6		7474		420		3422	
6.250	4.500 N80 LTC	11.6		7474		420		3422	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7327		2.375	7327				

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA			4952 TO 5311	0.400	128	OPEN
B) MESAVERDE	4952	5311	7225 TO 7408	0.400	135	OPEN
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4952 TO 5311	STG 1 121,263# 20/40 SD W/ 2573 BBLs 3% KCL
7225 TO 7408	80,547# 20/40 SD W/ 2084 BBLs 3% KCL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a Production - Interval B

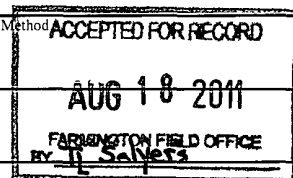
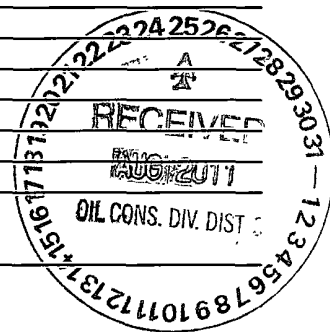
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #115600 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)
UNKNOWN

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
OJO ALAMO	2603		SANDSTONE		
PICTURED CLIFFS	3066		SANDSTONE		
MESAVERDE	4763		COAL, SANDSTONE, SHALE		
MANCOS	5426		SHALE		
GALLUP	6443		SILTSTONE, SHALE		
DAKOTA	7225		SANDSTONE, SHALE, COAL		

32 Additional remarks (include plugging procedure)

33 Circle enclosed attachments

- | | | | |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #115600 Verified by the BLM Well Information System.
For ENER VEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 08/22/2011 (11TS0057SE)

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH

Signature (Electronic Submission)

Date 08/19/2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **