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RCVD SEP 1'11

OIL CONS. DIV.

-- voiis. bi DIST. 3

Form 3.560-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR

AUG 26 2011

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT ureau of Land Management WELL COMPLETION OR RECOMPLETION REPORTIAN DILOGIO Office 5. Lease Serial No. JIC108 Oil Well ☑ Gas Well ☐ Dry 1a. Type of Well Other 6. If Indian, Allottee or Tribe Name b. Type of Completion New Well □ Work Over □ Deepen ☐ Plug Back Diff. Resvr. 7. Unit or CA Agreement Name and No. 2. Name of Operator ENERVEST OPERATING, L.L.C. Contact: BRIDGET HELFRICH Lease Name and Well No. JICARILLA C 3M E-Mail: bhelfrich@enervest.net 3. Address 1001 FANNIN STREET SUITE 800 3a. Phone No. (include area code) Ph: 713-495-6537 9. API Well No. HOUSTON, TX 77002 30-039-30042 (2 10. Field and Pool, or Exploratory BLANCO MESAVERDE 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1275FSL 2255FWL 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26N R5W Mer At top prod interval reported below 12. County or Parish RIO ARRIBA 13. State At total depth 14. Date Spudded 05/15/2011 17. Elevations (DF, KB, RT, GL)* 6566 GL 15. Date T.D. Reached Date Completed D & A 🔀 Ready to Prod. 08/17/2011 07/20/2011 19. Plug Back T.D.. 20. Depth Bridge Plug Set: 18. Total Depth: MD TVD 7474 MD 7433 MD TVD TVD Yes (Submit analysis)
Yes (Submit analysis) Type Electric & Other Mechanical Logs Run (Submit copy of each) (1EA)SD/DSN/ARRAY COMP/T RESIS. (1EA)CBL. 22. Was well cored? ⊠ No ⊠ No Was DST run? Directional Survey? ⊠ No TYes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Slurry Vol. Bottom Stage Cementer Hole Size Size/Grade Wt. (#/ft.) Cement Top* Amount Pulled (MD) (MD) Depth Type of Cement (BBL) 12.250 9.625 J55 LTC 36.0 435 200 20 8.750 7.000 J55 LTC 3428 490 0 23.0 67 6.250 4.500 N80 LTC 7474 420 3422 11 6 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Depth Set (MD) 2.375 25. Producing Intervals 26 Perforation Record No. Holes Perf. Status Bottom Perforated Interval Formation Size 5425 A) BLANCO MESAVERDE 4952 TO 5311 0.400 128 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material STG 1: 121,263# 20/40 SD W/ 2573 BBLS 3% KCL STG2: 48.430# 20/405D W/1496 BBLS 3 90 KCL 28. Production - Interval A Date First Water BBL roduction Method Test Oil BBL Gas MCF Production Gravity Produced Tested Corr API Choke Well Status Tbg. Press. 24 Hr. Water Gas.Oil BBL MCF BBL Iwg 28a. Production - Interval B Date First Water BBL Production Method Oil Gravity Test Test Gas MCF Tested BBL Con. API Gravity Well Status Gas MCF Choke Tog. Press. Csg. Press. Water BBL BBL Size Flwg Rate Ratio SI

ACCEPTED FOR RECORD

AUG 2 6 2011

FARMENSTON FIELD OFFICE BY I Salvers

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	luction - Interv										
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Otl Gravity Corr. API	Gas Grav	rity	Production Method	
Choke Size	Tbg. Press Fiwg SI	Cag Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratío	Well	Status		
28c. Prod	luction - Interv	al D		· · · · · · · · · · · · · · · · · · ·							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	rity	Production Method	
Choke Size	Thg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
	osition of Gas(S NOWN	Sold, used f	or fuel, vent	ed, etc.)							
30. Sumr	nary of Porous	Zones (Inc	lude Aquife	ers):					31. Fo	rmation (Log) Markers	
tests,	all important : including dept ecoveries.	zones of po h interval t	rosity and c ested, cushid	ontents there on used, tim	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem I shut-in pressur	cs	ļ 		
	Formation		Тор	Bottom		Description	ons, Contents, et	ic.		Name	Top Meas. Depth
OJO ALA PICTURE MESAVE MANCOS GALLUP DAKOTA	ED CLIFFS ERDE S		2603 3066 4763 5426 6443 7225		SAI CO SH. SIL	ALÉ TSTONE, :	STONE, SHAL				
,		į					,				
					ļ.						
	•	}					•				
32. Addi	tional remarks	(include pl	ugging proc	edure):	···					`	
1. E	le enclosed atta lectrical/Mecha undry Notice fo	anical Logs	•	• '	1	Geologie Core An	-		3. DST R	eport 4. Direct	ional Survey
34. I her	eby certify that	the forego	ing and atta	ched inform	ation is com	plete and co		,		le records (see attached instruc	tions);
Nam	ie (please print)	BRIDGE	T HELFRIC	CH			Title	REGULA	TORY TE	ECH.	
Sign	ature	Bri	Sget	Alex	frich	<u></u>	Date	<u>08/19/20</u> 1	11		***
				V							
							er any person kn as to any matter			y to make to any department o on.	r agency

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Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 26 2011

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			BUREAU	J OF L	AND	MANAG	EME	N I	e 1	Mana	nem	ent L		LAPII	cs. sury	51, 2010	
	WELL C	OMPL	ETION O	RRE	CON	/PLETIC	N R	EPORT Farm	AND L	QG C	Office	5	. Lease JIC10		lo.		
la, Type o	of Well 🔲	Oil Well	🗷 Gas V	Vell	D D	ry 🔲 C	ther					6	. If Indi	an, Allo	ttee or	Tribe Name	
b. Type o	of Completion	New Other		□ Wo	rk Ove	r 🗖 Do	eepen	☐ Plu	g Back	Dif	ff. Res	vr. 7	'. Unit o	r CA A	greeme	nt Name and No	_
2. Name o	f Operator					Contact: B	RIDGE	T HELFI	RICH			8	. Lease			ll No.	
ENER	VEST OPER				bhelfri	ch@enerv								RILLA			
·	1001 FAN HOUSTO	N, TX 77	002				Pł	n: 713-49		e area co	ode) 		API W			30-039-30042	<u>C1</u>
4. Locatio	n of Well (Re	port location	on clearly an	d in ac	cordan	ce with Fed	eral rec	quirement	s)*			1	10. Field and Pool, or Exploratory BASIN DAKOTA				
At surf	ace SESW	1275FSI	_ 2255FWL									1	1. Sec.,	T., R.,	M., or	Block and Survey ON R5W Mer	y
•	prod interval r	eported be	elow					-*	D			1	2. Cour	ity or Pa	rish	13. State	
At tota			16 D	40 T D	Dasah			Lie Da	Kevi	<u>sed</u>		 -,		ARRIBA		NM PT CL*	
05/15/	2011			16. Date Completed 16. Date Completed 17/20/2011 17/20/2011 18. D & A						1. 1	./. Elev	656	66 GL	, RT, GL)*	,		
18. Total	Depth:	MD TVD	. 7474		19. 1	Plug Back T	.D.:	MD TVD	74	33	2	0. Depth	Bridge	Plug Se		MD CVD	_
21. Type I	Electric & Oth SD/DSN/ARF	er Mechan	nical Logs R	un (Sub	mit co	py of each)		`				ll cored? T run?	X	No I	Yes Yes	(Submit analysis (Submit analysis	i)
						· 						nal Surve	ey? 🔯	No I	Yes	(Submit analysis	i)
23. Casing a	and Liner Reco	ord (Repo	rt all strings	set in v	well)		_								-		
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M	^	Bottom (MD)	_	e Cemente Depth		of Sks. & of Ceme		Slurry V (BBL)		ement 7	Гор*	Amount Pulle	zd _
12.25	0 9.625	J55 LTC	36.0			43	5				200				0		20
	8.750 7.000 J55 LTC 23.0 3										490				0		67
6.25	6.250 4.500 N80 LTC 11.6 7474						' 		-		420				3422		
	+				\dashv		╁		 		 -		+			<u> </u>	
	 						1		1		一十		\neg				
24. Tubin	g Record																_
Size	Depth Set (M		acker Depth	(MD)	Siz	e Dep	th Set ((MD)	Packer De	pth (MI	D)	Size	Depth	Set (M) [Packer Depth (M	D)
2.375	ing Intervals	7327			<u> </u>	126	Darfo	ration Rec	and								—
			Тор			tom					-	Cina .	I No	Llalas	Ι	Porf Status	—
A)	Formation BASIN DAI	COTA	1 ор	7225	Бос	7408	Perforated Interval 7225 To			TO 740	7408 0.4		No. Holes 400 135 OPE		OPE	Perf. Status	
B)	DATE IN DATE			7220		7 100	122		1220	5 10 7406		0.70			<u> </u>	<u> </u>	
C)																	_
D)													<u> </u>				
27. Acid, 1	Fracture, Treat		nent Squeez	e, Etc.						d m	.636						
	Depth Interv		408 80,547#	20/40	SD W/	2084 BBLS	3% KC		Amount an	атуре	OI Ma	спаі					
																	_
Date First	tion - Interval	Hours	Test	Oil	- 1	Gas	Water	loa	Gravity	10	3as	- Ip	roduction N	Arthod			
Produced	Date	Tested	Production	BBL		MCF	BBL		r. API		Gravity]		· Luciou			
Choke	Tog. Press	Cag	24 Hr.	Oil		Gas	Water	Gas		V	Well Stat	08		_			
Size Flwg. Press. Rate BBL						MCF	BBL	Rati	u					-			
28a. Produ	oction - Interv	al B															_
Date First Produced						Gas MCF	Water BBL		Gravity r. API		Gas Gravity	P	roduction l	Method			
Choke	Tog. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas	:Oil	- ,	Well Stat	118					—
Size	Flwg.	Press.	Rate	BBL		MCF	BBL	Rati						_			

ACCEPTED FOR RECORD

AUG 2 6 2011

FARMINGTON FIELD OFFICE BY 1 Solvers

Date Total Total	28b. Prod	luction - Inter	val C									
Cashe Top Press. See See See See See See See See See Se	Date First	Test	Hours	Production	Oil BBL						Production Method	
28c. Production - Interval D Due First Total House Treatment (1984)		Flwg		24 Hr					We	ell Status	<u> </u>	
Due Fire Test Production Descriptions Test Production Descriptions	28c Prod		vol D			<u> </u>	_L					
29. Disposition of Gra(Stold, used for fuel, vented, etc.)	Date First	Test	Hours								Production Method	
UNKNOWN Show all important zones (Include Aquifers): Show all important zones of proresity and contents thereof: Cored intervals and all drill-stem tests, including depth interval isseed, cushion used, time tool open, flowing and shut-in pressures and recovering the state of		Flwg							We	U Status		
30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name FORDITALED CLIFFS 3068 SANDSTONE SANDSTONE MESAVERDE 4763 SANDSTONE COAL SANDSTONE, SHALE SHALE SALUP GA443 SILTSTONE, SHALE SANDSTONE, SHALE, COAL 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and sement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.			Sold, used	for fuel, ven	ted, etc.)		<u> </u>			,		
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name OLO ALAMO OLO TIMED CLIFFS 3068 SANDSTONE SANDSTONE SANDSTONE, SHALE MACOZE 428 SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE, COAL 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see sitsched instructions): Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.			s Zones (In	clude Aquife	ers):			- · · · · · · · · · · · · · · · · · · ·		31. Fo	rmation (Log) Markers	
Discriptions, Contents, etc. Name Med SANDSTONE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE SANDSTONE, SHALE, COAL 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.	tests,	including dep	zones of p th interval	orosity and o tested, cushi	ontents ther on used, tim	eof: Cored e tool ope	l intervals an n, flowing ar	ıd shut-in pressur	es			
PICTURED CLIFES MANCOS MANCOS S426 GALLUP DAKOTA 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and element verification 5. Sundry Notice for plugging and element verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.		Formation		Тор	Bottom		Descript	ions, Contents, et	tc.		Name	Top Meas. Depth
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33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.												
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Name (please print) BRIDGET HELFRICH Title REGULATORY TECH.	1. E	lectrical/Mech	anical Log	-		1	-	-			eport 4. Di	irectional Survey
	34. I here	eby certify the	it the foreg	oing and atta	ched inform	ation is co	mplete and o	correct as determs	ned from	all availabl	e records (see attached ins	structions):
12 0 4 11.11.16	Nam	e (please prini) BRIDGE	T HELFRIC	CH	_		Title	REGULA	ATORY TE	ECH.	
Signature Bridget Helfsich Date 08/19/2011	Signa	ature	Bri	Sget	Alee	fric	h	Date	08/19/20	11		
U V				0	V					·		

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Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 22 2011

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

. 1 / 0	WELL (COMPL	LETION C	R R	ECO	MPLE1	FION F	REPORT Bures	AND LO	G Manag	jem e nt		se Serial N 2108	No.		
Ia. Type o	of Well	Oil Well	Gas New Well				Other Deepen		minglom l g Back 🏻 r	Told © (Diff F		JIC	CARILLA	APAC		=
o. Type v	or Gompieno.	_	er	<u> </u>				□ ····	, such	J ~~···· ·		7 Uni	t or CA A	greeme	ent Name and No.	
	of Operator VEST OPER				bhelfrı	Contact. ch@ene	BRIDG ervest ne	ET HELFI et	RICH			JIC	se Name a	С 3М	ell No	
3 Address			REET SUITI 7002-6708	800	·			Phone N h 713-49	o (include a 5-6537	rea code)	9. AP	Well No.		9-30042-00-C1	_
4 Locatio	n of Well (Re	port locat	ion clearly ar	id in ac	cordan	ce with I	ederal re	quirements	s)*			10. Fi	eld and Po	ol, or l	Exploratory	_
At surf	ace SESW	/ 1275FS	SL 2255FWL	-							-	11 Se	ANCO M	OTA-	Block and Survey	<u>. </u>
At top	prod interval r	reported b	elow SES	W 12	75F \$ L	2255FV	VL.				-	OI I	Area Sec	- 23 14	26N R5W Mer NN	лР —
	l depth SES	SW 1275										RIG	O AŘRIBA	A	NM	
14. Date S 05/15/				ate 1 D /20/20). Reacl	ned		16. Date D & 08/1	Completed A ⊠ Re 7/2011	ady to P	rod.	17. El		DF, KE 66 GL	3, RT, GL)*	
18. Total I	Depth.	MD TVD	7474		19. 1	Plug Bac	k T.D.:	MD TVD	7433		20 Dept	h Bridg	ge Plug Se		MD CVD	
21 Type I (1EA)S	Electric & Oth SD DSN ARF	er Mecha RAYCON	nical Logs R IP TRESIS.	un (Su (1EA)(bmit co	py of eac	ch)	. ,	. 2	Was l	well cored DST run? tional Surv	? ½ vey? ½	-No ·	≓ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	and Liner Reco	ord. (Repo	ort all strings				1-		,		Ta					_
Hole Size	Size/Gr		Wt. (#/ft.)	To (M	- 1	Botton (MD)	_	e Cementer Depth	No. of S Type of C	Cement	Slurry V (BBL		Cement T		Amount Pulled	
12.250 8.750		J55 LTC J55 LTC	36 0 23.0				35 28	····		200 490				0		20 67
6.250		180 LTC	11.6				74			420				3422		
																_
											 					
24 Tubing		(D) D	1 5 4	(1.412)			41.0	(14D) F		() (17)	α:		10.00			_
Size 2.375	Depth Set (M	7327	acker Depth	(MD)	Siz	e Do	epth Set ((MD) F	acker Depth	(MD)	Size	Depi	h Set (MI	<i>)</i> '	Packer Depth (MD)	
25 Produc	ing Intervals	<u></u>					26. Perfo	ration Reco	ord			l .				_
	ormation	(0.7.1)	Тор		Bott			Perforated		7 (20)	Size		Holes		Perf Status	_
B)	MESAVE			7225		7408	-3 1	Age of the same	7225 TO	7408	0.40	0	135	OPEN	12:13242	5 26
C)				1220		7.00						+			12	<u> </u>
D)															N PEOP	
	racture, Treate Depth Interva		nent Squeeze	, etc.		•		Aı	mount and T	vne of M	laterial		-	16		VE
			408 80,547#	20/40 \$	SD W/ 2	084 BBL	S 3% KC) P = 01				/5	O All CONO	union Tara
			- ,												\ 43,	UIST.
20.5.1															E 20	_
28 Product	Test	Hours	Test	Oil	IG	as	Water	Oil Gr	avity	Gas	Īр	roduction	Method		- POT	2 W
Produced	Date	Tested		BBL		ICF	BBL	Согг	API	Gravity	'					
Choke Size		Csg Press	24 Hr Rate	Oıl BBL		as ICF	Water BBL	Gas O Ratio	ril	Well St	atus					_
28a Produc	ction - Interval	В							· <u>·</u> ·				J			-
Date First Produced		Hours Tested	Test Production	Oil BBL		as ICF	Water BBL	Oil Gr Corr		Gas Gravity		roduction	Metho ACC	EPIED	FOR HECORD	
5) .				0.1	_		ļ.,.			1,				HC 1	8 2011	
Choke Size	Flwg	Csg Press	24 Hr Rate	Oil BBL		as ICF	Water BBL	Gas O Ratio	11	Well St	atus					
/C - L - 1	Sī												BY T	<u>ڇچي</u>	Vers	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #115597 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	uction - Interv	al C							•			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL,	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravi	ty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status	.		
· 28c. Produ	iction - Interv	al D				<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravi	ty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status	·		
29 Dispos	sition of Gas(S	old, usea	for fuel, veni	ed, etc)	<u> </u>			<u> </u>				
	ary of Porous	Zones (Ir	clude Aquife	rs)·					31. For	mation (Log) Mar	kers	
tests, 11	all important a neluding depti coveries.	cones of p	orosity and co tested, cushic	ontents there on used, time	eof: Cored i e tool open,	ntervals and a flowing and	ıll drill-stem shut-in pressure	S				
]	Formation		Тор	Bottom		Description	s, Contents, etc			Name		Top Meas Depth
PICTURE	GALLUP 6443 SILTSTO										-	
											•	
32. Additio	onal remarks (include p	lugging proce	dure):	<u> </u>							
1 Elec	enclosed attac trical/Mechar dry Notice for	ncal Logs	-	•		2 Geologic F 6 Core Anal	•		DST Rep	port	4 Direction	nal Survey
3 Julie	ny notice for	prugging	and coment	vermeation	,	o Cole Allai	y 515	,	Other.			
		,	Electro Committed	onic Submis For ENE to AFMSS	ssion #1155 R VEST O	597 Verified PERATING	by the BLM W LLC, sent to the SALYERS of	ell Inform the Rio P on 08/22/2	nation Sy uerco 011 (11T	S0056SE)	ched instructi	ons)
Name (p	olease print) [BRIDGE	T HELFRICH				Title RI	EGULAT	ORY TE	CH.		_
Signatu	re(Electron	ıc Submissio	on)			Date <u>08</u>	3/19/2011			VP.,	
Title 18 U.S	S.C Section 1	001 and	Title 43 U S.C	C. Section 1:	212, make	it a crime for	any person knov to any matter w	wingly and	willfully	to make to any de	epartment or	agency

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

-	3.7		BUREA	U OF	LAND N	1ANAG	EMENT	Γ	AUG	22 20	11	,	Exp	res July	31, 2010
	WELL (COMPL	ETION C	R RI	ECOM	PLETIC	ON RE	PORT Bure:	AND L				se Serial	No	
Ia Type	of Well	Oil Well	Gas '	Well	- Dry	50	ther	1 a	minulo	n Field (memeni	6 If I	ndian All	offee of	Tribe Name
	of Completion		iew Well					□ Plug		Diff I	-		CARILLA		
о туре (or Completion		er			□ D	————	☐ Fidg	Back		Cesvi	7 Un	it or CA A	greeme	ent Name and No
2 Name o	of Operator VEST OPER	RATING	LLC E	-Mail:	Co bhelfrich	ntact B	RIDGET est.net	HELFR	ICH				se Name CARILLA		ell No
	s 1001 FAN			800			3a I	Phone No	(include	area code	:)	9 API Well No			
		N, TX 7	7002-6708		cordonce	with Fed	Ph:	713-495	6-6537					30-03	89-30042-00-C2 Exploratory
	face SESW	•	•		cordance	willi red	ierai requ	mements,) ·			BL	ANCO M	IESAV	'ERDE
	prod interval i			=	75FSL 22	255FWL						11 'S e	Area Se	¹M ,′òr c 23 T	Block and Survey 26N R5W Mer NMP
_	I depth SES					-001 112				,		12 C	ounty or P	arish A	13 State NM
14 Date S	Spudded		1 15 D	ate T D	Reached	1		16 Date	Complete	ed		17 El	evations (DF, KI	3, RT, GL)*
05/15/	/2011			/20/20				□ D & 7	A . 7/2011⊠	Ready to l	Prod		65	66 GL	, , ,
18 Total	Depth.	MD TVD	7474		19 Ph	g Back T	TD.	MD TVD	74	33	20 Dep	th Brid	ge Plug Se	•	MD TVD
	Electric & Oth							AV0040	250		well cored	^{[?} [2		□ Yes	(Submit analysis) (Submit analysis)
(1 ∟ A)\$	SD DSN ARF	KAYCON	IF IKESIS	(1 ∟ A)(SBL (1E/	4)SD DS	IN ARRA	410012	.∠50		DST run? ctional Sur		No No	Yes	(Submit analysis) (Submit analysis)
23 Casing	and Liner Rec	ord (Repo	ort all strings	set in	well)					5.10	-				(Sacrific analysis)
Hole Size	Sıze/G	rade	Wt (#/ft))	op ID)	Bottom (MD)	1 ~	Cementer epth		f Sks & f Cement	Slurry (BB		Cement '	Гор*	Amount Pulled
12 25	0 9.625	J55 LTC	36 0	(435		.pui	7	20		-		-	20
12 25	0 9 625	J55-LTC	36.0			435	,			20		_		- 0	20
8.75	0 7.000	J55 LTC	23.0			3428	3			49)	$\neg \dagger$		0	67
0.75	0 7 000 .	J55 LTC	23.0			3428	3			49				-0	67
6.25	0 4 500 N	180 LTC	11 6	_		7474	-			42)			3422	,
0:25		180 L TC	11-6			7474	-			42				3422	
24 Tubin	Depth Set (N	4D) D	acker Depth	(MD)	- Cura	Done	th Set (M	(D) D	acker Der	oth (MD)	Size	T Don	th Set (M	D) T	Packer Depth (MD)
2 375		7327	acker Depth	(MD)	Size -	— <u> </u>		7327	acker Dep	oui (MD)	Size	Dep	th Set (M	D) .	Packer Depth (MD)
	cing Intervals	7327			2.37			tion Reco	rd		l .	<u> </u>			· · · · · · · · · · · · · · · · · · ·
	Formation	T	Тор		Botton			rforated		Г	Size	T N	Holes	Γ	Perf Status
A)		KOTA	<u> </u>			_			4952 T	O 5311	0.40			OPEN	<u> </u>
B)	MESAVE	RDE		4952	5	311			7225 T	O 7408	0.40	00		OPEN	
C)										1		\neg			
D)															
27 Acid, I	Fracture, Treat		ment Squeeze	e, Etc											
	Depth Interva		244 8=2		a# ac::::				nount and	l Type of N	/laterial				2242526
			311 STG 1					3% KCL						/5	A A
		25 10 /	408 80,547#	20/40	עפ איז עפ	94 BBLS	3% KUL	•						<u>/ফু</u> /ফু	RECEIVED
							_						Ī	5.	BANNO -
	ction - Interval		I.T.	101				1616					1	7	I. Linzwant
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI		Water BBL	Oil Gra Corr A		Gas Gravn		Productio	n Method	19 P	OIL CONS. DIV. DIST :
Choke	Tbg Press	Csg	24 Hr	Oıl	Gas		Water	Gas Or	1	Well S	tatus			15.	<u></u>
Size	Flwg SI	Press	Rate	BBL	MCI	·	BBL	Ratio						\	E18910118878
28a Produ	iction - Interva	al B		<u> </u>											
Date First Produced	Test Date	Hours Tested	Test Production	Otl BBL	Gas MCI		Water BBL	Oil Gra Corr A		Gas Gravii	v T	Productio	n Method AC	CEPTE	D FOR RECORD
	" '	,				ĺ		"	-	[,	^			- 6 v -	40 00**
Choke Size	Tbg Press	Csg	. 24 Hr	Oil	Gas		Water	Gas Or	1	Well 8	tatus			AUG	18 2011

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #115600 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28h Prod	luction - Interv	val C							•			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravit	ty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status	•		
28c Prod	uction - Interv	al D		L	l	1	<u>_l</u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravii	tu	Production Method		partie.
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Status			
	sition of Gas(S NOWN	Sold, used f	or fuel, ven	ted, etc)	•	,	•	<u> </u>				
30 Summ	nary of Porous	Zones (Inc	lude Aquife	rs)					31 For	mation (Log) Markers		
tests,	all important a including dept ecoveries						all drill-stem I shut-in pressures	S			•	
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc			Name		op Depth
MESAVEI MANCOS GALLUP DAKOTA	D CLIFFS RDE	(include plu	2603 3066 4763 5426 6443 7225	edure)	SAN COA SHA SIL	ALÉ TSTONE, S	STONE, SHALE SHALE, COAL					
1 Ele 5 Su 34 Therel		nical Logs or plugging the foregoin	and cement ng and attac Electr Committee	hed information onic Submiter For ENF	ation is comp ssion #1156 ER VEST O	600 Verified PERATIN	rrect as determine I by the BLM WG LLC, sent to tOY SALYERS o	7 d from all ell Inforn the Rio Pi n 08/22/2	nation Sy uerco 1011 (117	e records (see attached /stem. 'S0057SE)	Directional Surve	;y
Name Signat	(please print) ture	•	HELFRIC Submissi					EGULATO 1/19/2011		<u></u>		
Title 181	ISC Section	1001 and T	itle 43 II S	C Section 1	212 make	it a crime fo	r any nercon know	vinaly and	1 10 11 16 11 1	to make to any denar	ment or agency	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction