

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 12 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

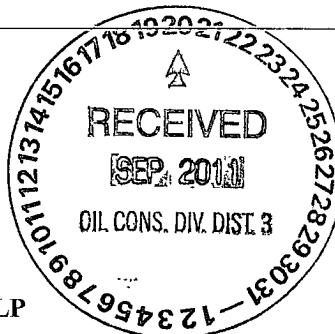
4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1360' FNL & 2020' FWL, Section 14, T30N, R6W, NMPM

BH : Unit B (NWNE), 1063' FNL & 2145' FEL, Section 14, T30N, R6W, NMPM

5. Lease Number
SF-080713-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 43M
9. API Well No.

30-039-30776
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 9-12-11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**SEP 13 2011****FARMINGTON FIELD OFFICE
BY *Sen*****NMOCD** *A**ct*

San Juan 30-6 Unit 43M
API # 30-039-30776
Burlington Resources
Blanco Mesa Verde/Basin Dakota

6/16/11 RU WL. TIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 220'. RD WL.

7/18/11 Install Frac Valve. PT csg to 6600#/30 min. Test – OK.

7/19/11 RU WL to Perf **Dakota** w/ .34" diam. 2SPF @ 7,762', 7,774', 7,780', 7,785', 7,790', 7,797', 7,810', 7,818', 7,822', 7,826', 7,831', 7,835', 7,841', 7,844', 7,854', 7,857', 7,860', 7,863', 7,866', 7,872', 7,877', 7,888', 7,894', & 7,898'.
= 48 holes.

7/20/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 40,110 gal. 70Q N2 slickfoam w/ 40,195# 20/40 Arizona sand. N2: 2,294,000scf.
Set CFP @ 6,120'
Perf **Point Lookout/Lower Menefee** w/ .34" diam 1SPF @ 5,417', 5,470', 5,559', 5,566', 5,577', 5,592', 5,600', 5,610', 5,633', 5,650', 5,678', 5,684', 5,694', 5,706', 5,716', 5,731', 5,744', 5,758', 5,775', 5,796', 5,820', 5,857', 5,874', 5,884', & 5,936'. = 25 holes.

7/21/11 Acidize w/ 10 bbls 15% HCL acid. Frac w/ 36,666 gal. 70Q N2 slickfoam w/ 40,203# 20/40 Arizona sand. N2: 1,359,000scf.
Set CFP @ 5,400'
Perf **Upper Menefee/Cliffhouse** w/ .34" diam 1SPF @ 5,010', 5,029', 5,039', 5,052', 5,064', 5,076', 5,094', 5,104', 5,124', 5,138', 5,154', 5,168', 5,192', 5,204', 5,217', 5,229', 5,243', 5,257', 5,268', 5,283', 5,303', 5,314', 5,324', 5,352', 5,366', & 5,386'. = 26 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 36,876 gal 70Q N2 slickfoam w/ 40,165# 20/40 Arizona sand. N2: 1,239,000scf.
Set CFP @ 4,912'
Perf **Lewis** w/ .34" diam 1SPF @ 4,204', 4,215', 4,223', 4,238', 4,250', 4,296', 4,306', 4,323', 4,333', 4,349', 4,364', 4,385', 4,417', 4,426', 4,448', 4,462', 4,474', 4,486', 4,515', 4,532', 4,620', 4,631', 4,654', 4,666', & 4,712'. = 25 holes. Frac w/ 31,500 gal 75% Visco Elastic N2 w/ 74,247# 20/40 Arizona sand. N2: 1,648,000scf. Flowback.

7/23/11 RU WL. Set CBP @ 4,104'. RD WL, Flowback & Frac equipment.

8/11/11 MIRU DWS 24. ND WH. NU BOPE. PT BOPE – Test – OK.

8/12/11 TIH & tag CBP @ 4,104' & DO. CO.
Started selling MV Gas.

8/15/11 TIH & tag CFP @ 4,912' & DO. CO & DO CFP @ 5,400', CO & DO CFP @ 6,120'. CO to PBTd 7,958'. Flowback. **Started selling DK Gas.**

8/17/11 RU WL. Set CBP @ 6,110'. RD WL.

8/18/11 Capture MV Gas Sample. TIH, tag CBP @ 5,925' & DO (CBP moved up, did not set). RU WL. Set CBP @ 6,125'. RD WL.
Flowtest MV.

8/19/11 TIH, tag CBP @ 6,125' & DO. CO to PBTd 7,958'.
TIH w/ 253 jts., 2 3/8", 4.70#, L-80 tbg. Set @ 7,857' w/ FN @ 7,855'. ND BOPE. NU WH.

8/22/11 **Flowtest MV/DK.** RD RR @ 06:00 hrs on 8/22/11.