State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

District III 1000 Rio Brazos	c, NM	87410				ition Division St. Francis Di			Sucin	it to rip	5 Copies		
District IV 1220 S. St. France	ns Dr , Sai	nta Fe,	NM 875	505			NM 87505	•				AMENDED REPORT	
	I.	RE					E AND AUT	НО			RANS		
	wii i		rator name		dress COMPANY	<sup>2</sup> OGRID Number				120782	,		
	WILL		P.O. Bo	x 640	OM ANT	<sup>3</sup> Reason for Filing Code/				ode/.Effe			
Aztec, NM 87410 <sup>4</sup> API Number							<sup>6</sup> Pool Cod				NW ol Code		
30-039-309	18					ASIN FRUIT	LAND COAL			71629			
<sup>7</sup> Property C 17033							u Unit			<sup>9</sup> Well Number #374A			
II. 10 Surface						I				l =			
			nship 1N	Range 5W	9 1		m the North/South Li 5' SOUTH		Feet from the 1375'	1	Vest line AST	County Rio Arriba	
		Hole Location								,			
UL or lot no Section		Tow	Fownship Range		Lot Idn   Feet from t		he North/South line		Feet from the	East/V	Vest line	County	
12 Lse Code 13 Producing N			ethod	l	Gas Connection Date		Permit Number 16 (		C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil a	and Gas	s Tra	nspor	ters			. ,			1			
18 Transpor	ter	19 Transporter Name and Address										<sup>20</sup> O/G/W	
009018		PACER ENERGY MARKETING										О	
		P O BOX 4470 TULSA OK 74159											
025244							S FIELD SERV	ICES				G	
i sp		P O BOX 645 TULSA OK 74102										g - Tanta an An	
		•								,	,	(100 to 100 to 1	
4													
IV. Well	Comp	letion	ı Data	l <sub>.</sub>									
<sup>21</sup> Spud Date 6/30/11		<sup>22</sup> Ready Date 9/3/11		<sup>23</sup> TD 3204' MD		<sup>24</sup> PBTD 3217'		<sup>25</sup> Perforations 2976'-3100'		<sup>26</sup> DHC, MC			
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Set		et	30 Sa		cks Cement		
12-1/4"		9-5/8			", 36#, J-55		318' MD				145 sx - surface		
8-3/4"		7",			23#, J-55		2960' MD		•			365 sx - surface	
9-1/2"			5	-1/2, 17 #,	N-80, EUE 8RD		Q\$58 To L 3217'			DID NO		OT CEMENT	
		2-7/8", 6.5 ‡			#, J-55, EUE 8RD		3127' TBG		G	RCVE		VD SEP 8 '11	
- " "	^*									OIL CONS. DIV.			
VI Wall	Tost D	1040										DIST. 3	
VI. Well Test Data  31 Date New Oil  32 Ga			Delivery Date		33 -	Γest Date	<sup>34</sup> Test	<sup>34</sup> Test Lengt		og. Press	ure	<sup>36</sup> Csg. Pressure	
37 Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method	
<sup>42</sup> I hereby cert									OIL CONSER	VATION	DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								_			_		
Signature: N	loth	er 9	Lle	4)			Approved by:	0	hant			20-11	
Printed name Heather Riley							Title SUPERVISOR DISTRICT # 3						
Title:  Regulatory Spec. Sr.							Approval Date	Approval Date: SEP 2 0 2011					
E-mail Addres		or.								. • •			
Heather.r	iley@wil	liams.c			**		_						
Date: 9/8/11 Phone:						1							

505-333-1822