Submit 3 Copies To Appropriate District Office — Energy	State of New Mexico		Form C-103	
DISITION	Minerals and Natural Resour	WELL API NO.	June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240 District II	CONSERVATION DIVISION	1 20.00	9-31023	
LAUL W LITARO AVE ALIESIA INIVIANZIO	220 South St. Francis Dr.	5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District JV	Santa Fe, NM 87505	STATE	☐ FEE ☐	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CKTOA   licarilla 110	or Unit Agreement Name:	
1. Type of Well: Oil Well Gas Well X Other		8. Well Number	8. Well Number	
2. Name of Operator		9 OGRID Numb	9. OGRID Number	
ENERGEN RESOURCES CORPORATION			(62728)	
3. Address of Operator 2010 Afton Place, Farmington, NM 87401		10. Pool name o Blanco MV/Bas	1	
4. Well Location			III DK	
Unit Letter B : 870 fo	eet from the North lin	e and 1493 feet fr	rom the <u>East</u> line	
	ownship 26N Range	4W NMPM	County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7314' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report, of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AN	D ABANDON 🔲 REMEDIA	_ WORK	ALTERING CASING	
TEMPORARILY ABANDON	PLANS   COMMEN	CE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING  MULTIPL	E COMPL   CASING/C	EMENT JOB		
DOWNHOLE COMMINGLE				
			_	
OTHER: Downhole Commingle	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)				
and Basin DK (71599). This is a new well completion.				
MV perforations 6230'-6329' DK perforations 8250'-8391' Selectively perforate and fracture zones. Clean out to PBTD. Run 2-3/8" tubing & put well on production.				
Determine rates from each zone with a production log. Report Mesaverde and Dakota allocation to				
NMOCD-Aztec for final determination			RCVD SEP 8'11	
	DHC 3656 AZ	<del>.</del>	OIL CONS. DIV. DIST. 3	
Spud Date:	Rig Release Date:			
I hereby certify that the information about true and complete to the best of my knowledge and belief.				
	•	· ·		
SIGNATURE	TITLE	<u>District Engineer</u>	DATE9/7/11	
Type or print name <u>Martin Cabrera</u>	E-mail address:		PHONE <u>505-324-4122</u>	
For State Use Only	Deputy	Oil & Gas Inspecto	r. SEP 1 2 2011	
APPROVED BY/	TITLE	District #3	DATE	
Conditions of Approval (if any):	A,			