Submit One Copy To Appropriate District Office State of New Mexic	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION D	IVISION 30-045-20945
District III 1220 South St. Francis	5 Indicate Lyne of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505	E-3148-7
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	
PROPOSALS.)	8. Well Number 1
Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
2010 Afton Place, Farmington NM 87401	Basin Fruitland Coal
4. Well Location	RCVD JUN 27'11
Unit Letter C: 840 feet from the North line and 1500 feet fro	NTOT O
Section 36 Township 26N Range 11W NMPM 11. Elevation (Show whether DR, RI	County San Juan DIST. 3
6399' GR	ND, NT, ON, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK
	OMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL C	ASING/CEMENT JOB
OTHER: Cocation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
☐ If this is a one-well lease or last remaining well on lease, all electrical	service, poles and lines, not to include primary service
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when an work has oben completed, return this form to the appropriate District office to schedule air hispection.	
SIGNATURE TITLE D	District EngineerDATE6/24/2011
TYPE OR PRINT NAME _Kirt SnyderE-MAIL:ksi	nyder@energen.com PHONE:505-325-6800
For State Use Only	
APPROVED BY: TITLE IN	SPECTORS DATE 25-AUG-2011
Conditions of Approval (if any):	DATE CONTRACTOR