

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 22 2011

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120' FNL & 790' FEL NENE Sec. 30 (A) -T27N-R11W N.M.P.M.

5. Lease Serial No

NMSE078896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMM103019 (FC)

8 Well Name and No.
FEDERAL 30 #41

9 API Well No
30-045-24769

10. Field and Pool, or Exploratory Area
**BASIN FRUITLAND COAL /
W. KUTZ PICTURED CLIFFS**

11 County or Parish, State
SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

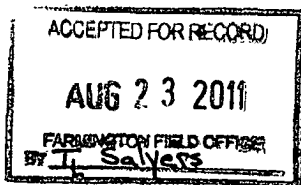
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. performed casing squeezes on this well per the attached summary report.



NMOCD

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Dolena Johnson

Date **08/19/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AV

Federal 30-41

T-R-S: T27N-R11W-S30

County: San Juan **State:** New Mexico

Objective: Casing Leak

8/1/2011 Contacted Charlie Perrin w/NMOCD & Wayne Townsend w/NMBLM @ 12:03 p.m. 8/1/11 & advised that cmt procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 12:09 p.m. 8/1/11 for C-144-CL-EZ permit. MIRU. Ppd dwn tbg w/100 gals 15% NEFE HCl ac. Set CICR @ 1,488' Csg lk fr/1,522' - 1,553'. Ppd 150 sxs Type G cmt. WOC

8/2/2011 Tgd TOC @ 1,435'. CO soft cmt to CICR @ 1,488'. WOC.

8/3/2011 Tgd @ 1,488'. DO CICR. Cont DO cmt fr/1,490' - 1,557'. Tgd CIBP @ 1,570'. Att to PT csg w/no results. Psig Dropd fr/600 - 400 in 10 min.

8/4/2011 Contacted Brandon Powell w/NMOCD & Troy Salyers w/NMBLM @ 7:30 a.m. 8/4/11 & advised that cmt procedures were commencing. Ppd 22 sxs Type G cmt. Ppd balanced cmt plug fr/1,555' - 1,355' Squeezed 0.5 bbls cmt into csg lk.

8/5/2011 WOC.

8/8/2011 Tgd TOC @ 1,392' DO cmt to 1,557'. Tgd CIBP @ 1,570' ✓

8/9/2011 PT 4-1/2" csg to 560 psig for 30 min w/chart rec Tstd OK. John Durham w/NMOCD on loc to witness tst. Tgd CIBP @ 1,570'. DO CIBP Tgd @ 1,800'. DO to 1,823'

8/10/2011 Tgd @ 1,821' Cont DO remainder CIBP & fill to PBTD @ 1,845'. Tgd PBTD @ 1,845' TIH 2-3/8" 4 7#, J-55 tbg SN @ 1,791' w/EOT @ 1,813'.

8/11/2011 TIH 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp & rods. Seat pmp. GPA RDMO. Std PU & RWTP @ 11.30 a m 8/11/11. Ppg @ 4.5 SPM x 31".