District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004 drilling and production facilities, submit to

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank \(\Bigcup \) Closure of a pit or below-grade tank \(\Bigcup \) Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Navajo Indian B Well No. 3 API #: 30045063190000 _____ U/L or Qtr/Qtr N Sec 19 T 27N NAD: 1927 X 1983 ☐ Longitude -107.7262 Latitude <u>36.55614</u> Surface Owner: Federal ☐ State ☐ Private ☐ Indian 🛛 <u>Pit</u> Below-grade tank Type: Drilling Production Disposal Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil Construction material: Fiberglass Double-walled, with leak detection? Yes If not, explain why not. Lined \(\Boxed \) Unlined \(\Boxed \) Liner type: Synthetic Thickness ____mil Clay No. Tank in place prior to Rule 50. Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more 20 (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 20 40 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility ___*__. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surface _______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: * No soil removed from site. All OVM and TPH readings below standard of 100 ppm. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Ed Hasely / Enu. Advisor Signature

Approval: CEPUTY Of L& GAS INSPECTOR, DIST. 68

regulations.

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Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

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CLIENT: BUYINGTON RESOURCES	ENVIROT ENVIRONMENTAL SCIE 5796 U.S. HIG	ECH INC. INTISTS & ENGINEERS HWAY 64-3014	LOCATION NO: B3	
	FARMINGTON, NE PHONE: (505	EW MEXICO 87401		
FIELD REPOF	RT: CLOSURE	VERIFICATION	PAGE No: of	
	Indian B WELL #: 3		DATE STARTED: 2 10 65 DATE FINISHED: 2 10 65	
		PM: NM PH CNTY: SJ ST: Nr	ENVIRONMENTAL SPECIALIST: MPM	
QTR/FOOTAGE:	CONTRACTOR			
	4 4	FT. DEEP. CUBIC REMEDIATION METHO		
FIELD NOTES & REMAR	RKS: PIT LOCATED APPR	ROXIMATELY 73 FT.	155° FROM WELLHEAD.	
	-	O NEAREST SURFA	CE WATER: 28	
NMOCD RANKING SCORE: 40	NMOCD TPH CLOSURE STD:	100 PPM	CHECK ONE	
SOIL AND EXCAVATION	IN DESCRIPTION:		PIT_ABANDONED STEEL_TANK_INSTALLED	
wash.	d from site. 1-5 pt. composite TIME SAMPLE I.D. LAB 1430 5 ct.mp.	FIELD 418.1 CALCULATIONS No: WEIGHT (9) ml. FREON D	4 walls.	
PIT PERIM	ETER RESU	VM ULTS PIT	PROFILE	
Strain Strain	SAMPLE 10 1 3 8-16 w 25 At Comp 3 4 5 Tank LAB SA	AMPLES ALLYSIS TIME 0 = 3 be x = 5 Pt	į	
TRAVEL NOTES: CALLOUT: ONSITE:				

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-017

Sample No.:

1

Date Reported:

2/11/2005

Sample ID:

5 Point Composite @ Depth 8' Date Sampled:

Date Analyzed:

2/10/2005 2/10/2005

Sample Matrix: Preservative:

Soil Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

94.4

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Navajo Indian B Well No. 3

Analyst

Review ()