1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or	Below	-Grade	Tank	Registration	or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No L Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.c Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: South Kutz Well No. 1 API #: 30045205260000 ___ U/L or Qtr/Qtr <u>B</u> Sec <u>11 T 26N</u> NAD: 1927 X 1983 X Longitude -107.9699 _Latitude <u>36.50707</u> Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil Workover Emergency Construction material: Fiberglass Lined Unlined U Double-walled, with leak detection? Yes \(\square\) If not, explain why not. Liner type: Synthetic Thickness ____mil Clay No. Tank in place prior to Rule 50. Pit Volume ___ bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 0 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 0 1000 feet or more (0 points) 0 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility __*__. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surface_______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: * No soil removed from site. All OVM and TPH readings below standard of 5000 com. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Ed Hasely/ Env. Advisor Signature_ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. CEPUTY OF & GAS INSPECTOR, DIST. ARE emy terry Printed Name/Title

CLIENT: Burlington	Envirotech Inc.	LOCATION NO:
J	ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	C.O.C. NO:
FIELD REPOR	RT: CLOSURE VERIFICATION	ON PAGE No: _ i of _ i
	Kutz WELL #: PIT: Production TWP: ZGN RNG: W PM: CNTY: SJ ST	DATE STARTED: 2/4/05 DATE FINISHED: 2/4/05
·	L 1630 FEL CONTRACTOR: L 3 R	ENVIRONMENTAL JLB
EXCAVATION APPROX. 15 DISPOSAL FACILITY: No	FT. x <u>15</u> FT. x <u>\$</u> FT. DEEP. C Applicable (NA) REMEDIATION MI LEASE: NMNM - 0560425	ETHOD: NA
FIELD NOTES & REMAR	RKS: PIT LOCATED APPROXIMATELY 85 F	FT. 100° FROM WELLHEAD.
_	NEAREST WATER SOURCE: > 200' NEAREST S	SURFACE WATER: > 1000'
	NMOCD TPH CLOSURE STD: <u>5000</u> PPM	CHECK ONE: —— PIT ABANDONED
SOIL AND EXCAVATION	th tank had slight discoloration-(light	✓ STEEL TANK INSTALLED
The fiberglass tan The fiberglass tan TPH results were * Composite sample includes all SCALE 4 walls and bottom@total O FTdubth of 7-4	reached. No soil was removed intact, backfilling beg reached. No soil was removed from s FIELD 418.1 CALCULATION TIME SAMPLE I.D. LAB No: WEIGHT (g) ml. FRE 12:40 3'below C/L 1 5.00 ZO 13:26 Composite 2 5.00 ZO Spt. **	immediately, after site. 1010 4040 INS INS INS INS INS INS INS INS INS IN
ARAP DERMAN	RESULTS 1	PIT PROFILE / PERIMETER
A SILE MIK	SAMPLE FIELD HEADSPACE PID (ppm) 11-3 bot 73	
N	22- Comp. 40.2 3 4	8 168 × × ×
M XX	(A5.1) 5 W-1	8' 15' × × × × × × × × × × × × × × × × × × ×
MH	(Pit)	15' -15' -15' TPH Sample 1
MH	Pit LAB SAMPLES SAMPLE ANALYSIS THE	15'-15 TPH Sample 1



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-020

Sample No.:

1

Date Reported:

2/10/2005

Sample ID:

Bottom, center @ 8'

Date Sampled:

2/4/2005

Sample Matrix: Preservative:

Soil Cool Date Analyzed:
Analysis Needed:

2/4/2005 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

4,040

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

South Kutz Well No. 1

Instrument callibrated to 200 ppm standard and zeroed before each sample.

Apalyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-020

Sample No.:

2

Date Reported:

2/10/2005

Sample ID:

5 Pt. Composite @ 7-8'

Date Sampled:

2/4/2005

Sample Matrix:

Soil

Date Analyzed:

2/4/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

24.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

South Kutz Well No. 1

Instrument callibrated to 200 ppm standard and zeroed before each sample.

Analyst

Review