

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@branc.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Albright Well No. 15 API #: 30045257980000 U/L or Qtr/Qtr M Sec 23 T 29N R 10W
County: San Juan Latitude 36.50707 Longitude -107.9699 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: <u>95</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>No. Tank in place prior to Rule 50.</u>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 10
Ranking Score (Total Points) 30	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech Landfarm 2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Excavation details attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3/3/05


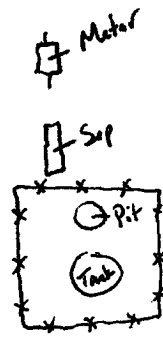
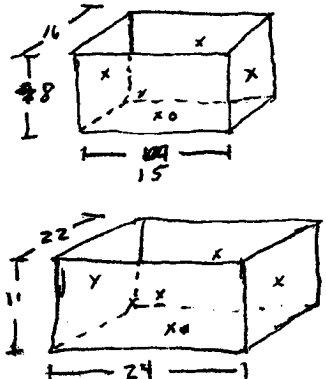
Printed Name/Title Eel Hasely / Env. Advisor Signature Eel Hasely

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. VI

Printed Name/Title _____ Signature Jerry Ferris

DATE: MAR - 9 2005

CLIENT: <u>Burlington Resources</u>	ENVIROTECH INC. <small>ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615</small>	LOCATION NO: _____ C.O.C. NO: _____																											
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																											
LOCATION: NAME: <u>Albright #</u> WELL #: <u>15</u> PIT: _____ QUAD/UNIT: _____ SEC: <u>23</u> TWP: _____ RNG: <u>29N</u> PM: <u>10W</u> CNTY: <u>SS</u> ST: <u>NM</u> QTR/FOOTAGE: _____ CONTRACTOR: <u>L&R</u>		DATE STARTED: <u>2/16/05</u> DATE FINISHED: <u>2/17/05</u> ENVIRONMENTAL SPECIALIST: <u>MPM</u>																											
EXCAVATION APPROX. <u>24</u> FT. x <u>22</u> FT. x <u>11</u> FT. DEEP. CUBIC YARDAGE: <u>116 yd³</u> DISPOSAL FACILITY: <u>Envirotech LF #2</u> REMEDIATION METHOD: _____ LAND USE: _____ LEASE: _____ FORMATION: _____																													
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>73</u> FT. <u>100°</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>20</u> NEAREST WATER SOURCE: <u>0</u> NEAREST SURFACE WATER: <u>10</u> NMOC D RANKING SCORE: <u>30</u> NMOC D TPH CLOSURE STD: <u>100</u> PPM SOIL AND EXCAVATION DESCRIPTION: <p>On arrival pit still in ground. There is alot of permafrost in pit. Tested a 3' Below OVM 84 ppm ran a 5 Pt Comp to see where we stood. Soil will need to be excavated further than current dimensions</p> <p>2nd Day. Adrian had dug out. All contaminants appear to be out. Passed, informed Les Hoque.</p>																													
FIELD 418.1 CALCULATIONS																													
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TRAVEL NOTES: CALLOUT: _____ ONSITE: _____																													

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington Resources	Project #:	92115-021-021
Sample No.:	1	Date Reported:	2/23/2005
Sample ID:	Five Pt. Composite @ 8' Depth	Date Sampled:	2/16/2005
Sample Matrix:	Soil	Date Analyzed:	2/16/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	1,670	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Albright Well No. 15

Analyst

Review

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

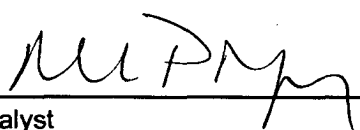
Client:	Burlington Resources	Project #:	92115-021-021
Sample No.:	2	Date Reported:	2/23/2005
Sample ID:	Five Pt. Composite @ 11' Depth	Date Sampled:	2/17/2005
Sample Matrix:	Soil	Date Analyzed:	2/17/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	50.0	5.0

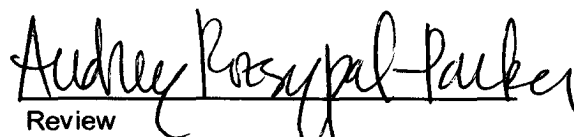
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Albright Well No. 15



Analyst



Review