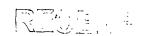
**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

United States any false, fictitious or fraudulent statements.



FORM APPROVED

Budget Bureau No. 1004-0135 () **2011** Expires: March 31, 1993

Farmington Field Critical Bureau of Land Management

I. Type of Well: Gas		5. Lease Number: NMNM-02151
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & GAS  B. Address and Phone No. of Operator:  P. O. Box 4289, Farmington, NM 87499	S COMPANY LP	7. Unit Agreement Name:  NMNM - 784208 - FC 8. Well Name and Number:
(505) 326-9700		SAN JUAN 30-6 UNIT 423S
1. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 880' FSL & 550' FEL		9. API Well No. 3003929407
S: 28 T: 030N R: 007W U: F	Р	10. Field and Pool: FRC - BASIN CB::FRUITLAND COAL
		11. County and State: RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OTHER DATA
Notice of Intent  X Subsequent Report  Final Abandonment  Abandonment	Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut Off
3. Describe Proposed or Completed Operation	C Other- Re-Delivery	Conversion to Injection
3. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR	S produced natural gas and ent	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT 104N 9 10 17 17 17 17 17 17 17 17 17 17 17 17 17
3. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR	C Other- Re-Delivery  S  produced natural gas and ent	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT 104N 9 10 17 17 17 17 17 17 17 17 17 17 17 17 17
This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR  TP: 57 CP: 89  Meter No.: DUK20700	S produced natural gas and ent	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT 104N 9707723 31415  SEP 2011 157
3. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR	S produced natural gas and ent	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT 104N 9707723 31415  SEP 2011 157
13. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR  TP: 57 CP: 89  Meter No.: DUK20700 Gas Co.: TEP	S produced natural gas and ent E THAN 90 DAYS DUE TO N	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT 104N 9 10 11 12 13 15 16 17 10 17 17 17 17 17 17 17 17 17 17 17 17 17
I3. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR  TP: 57 CP: 89  Meter No.: DUK20700 Gas Co.: TEP Proj Type.: REDELIVERY	S produced natural gas and ent E THAN 90 DAYS DUE TO N	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT-5-16-7/8 9 70 77 72 3 14 15 70 67 8EP 2011 65 70 71 72 72 72 72 72 72 72 72 72 72 72 72 72
13. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR  TP: 57 CP: 89  Meter No.: DUK20700 Gas Co.: TEP Proj Type.: REDELIVERY  14. I Hereby certify that the foregoing is true and Signed	S produced natural gas and entote THAN 90 DAYS DUE TO N Initial MCF: 258	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNITE 164N 9 10 17 12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16
13. Describe Proposed or Completed Operation This well was re-delivered on 7/20/2011 and Notes: THIS WELL WAS SHUT IN MOR  TP: 57	S produced natural gas and entote THAN 90 DAYS DUE TO N Initial MCF: 258	trained hydrocarbons.  NEW DRILL SAN JUAN 30-6 UNIT-5164N 9 7077 20 12 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16

FARMINGT ON HELD OFFICE