

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 12 2011

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No SF-078772
1. Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Indian, Allottee or Tribe Name
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No Rosa Unit
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No (include area code) 505-634-4206	8. Well Name and No Rosa Unit #331A
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sur: 1953' FNL & 697' FWL, BHL: 500' FSL & 50' FWL, sec 35, T32N, R6W		9. API Well No. 30-039-29526
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Plugback & sidetrack
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to problems encountered while drilling the horizontal section of this well, Williams intends to plug back and redrill the horizontal portion of this well as per attached procedure. This was given verbal approval on September 10th by Herman Lujan, BLM and Charlie Perrin, NMOCD.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature <i>Larry Higgins</i>	Date 9/12/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Troy L. Salyers</b>	Title PE	Date 9/19/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD *A*



ROSA # 331-A PLUG BACK AND SIDETRACK PROCEDURE

Surface Location: 1953' fnl & 697 fwl Sec. 35 / 32N / 6W

1. RIH w/ 6-1/4" bit to +/- 3150 ft. circ. and cond. hole for cement plug.
2. TOOH, PU 2-7/8" Tbg, RIH to 3,130 ft.
3. RU Halliburton, spot Cement Plug from 3,130 ft. – 2650 ft. (70 sx, Premium Class G+ 3% KCL + 0.1% HR-5. Yield 1.06 cfs, wt. 16.5 ppg.) TOOH, WOC 12 hrs.
4. RIH w/ Sidetrack BHA and kick off cmt. plug. Re-enter Fruitland Coal.
5. Bottom Hole Target is the same.

Gary Sizemore

Drilling Engineer