UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



SEP 08 2011

FORM APPROVED

Budget Bureau No. 1004-0135nington Field Office Expires: March 31, 1993 Feau of Land Managemen.

		5. Lease Number:
Gas	· · · · · · · · · · · · · · · · · · ·	SF-078885
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. Unit Agreement Name:
3. Address and Phone No. of Operator:		N M N M - 78383D
P. O. Box 4289, Farmington, NN	и 87499	8. Well Name and Number:
(505) 326-9700		CANYON LARGO UNIT 292E
4. Location of Well, Footage, Sec. T, R,	U:	9. API Well No.
FOOTAGE: 1860' FSL & 1495' FEL		3003930951
S: 10 T: 025N R: 00	6W U: J	
		10. Field and Pool:
		DK - BASIN::DAKOTA
		11. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INC	DICATE NATURE OF NOTICE, REP	ORT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction .
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
a collaboration before	X Other-First Delivery	Conversion to Injection
13. Describe Proposed or Completed O	perations	
13. Describe Proposed or Completed O This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL	2011 and produced natural gas and	entrained hydrocarbons.
This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL - TP: 2196 CP	2011 and produced natural gas and	entrained hydrocarbons. RECEIVED 1516
Notes: THIS IS A NEW DRILL -	2011 and produced natural gas and FIRST DELIVERED	entrained hydrocarbons. RECEIVED 14151677
This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL - TP: 2196 CP	2011 and produced natural gas and FIRST DELIVERED	entrained hydrocarbons. PECEIVED OIL CONS. DIV. DIC.
This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL - TP: 2196 CP Meter No.: 88969	2011 and produced natural gas and FIRST DELIVERED	entrained hydrocarbons. A 56789707720 A 1576 A 157
This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL - TP: 2196 CP Meter No.: 88969 Gas Co.: ENT	2011 and produced natural gas and FIRST DELIVERED 2: 2196 Initial MCF: 850	entrained hydrocarbons. PECEIVED OIL CONS. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV.
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This well was first delivered on 9/6/2 Notes: THIS IS A NEW DRILL TP: 2196 CP Meter No.: 88969 Gas Co.: ENT Proj Type.: NEW DRILL 14. I Hereby certify that the foregoing is Signed January	2011 and produced natural gas and FIRST DELIVERED 2: 2196 Initial MCF: 856	ulatory Tech. Date: 9/7/2011
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