**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

SEP 06 2011

FORM APPROVED

Budget Bureau No. 1004-01351 mington Field Office Expires: March 31, 1993

Gas		5. Lease Number: SF-078741
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL	& GAS COMPANY LP	7. Unit Agreement Name:
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM (505) 326-9700	87499	MV-NMNM784 ZOA 8. Well Name and Number:
4. Location of Well, Footage, Sec. T, R, U	l:	SAN JUAN 30-6 UNIT 11M
FOOTAGE: 705' FNL & 495' FW		9. API Well No.
	W U: D	3003930990
		10. Field and Pool:
		DK - BASIN::DAKOTA
		MV - BLANCO::MESAVERDE
		11. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE REPO	RT OTHER DATA
Notice of Intent	·	
X Subsequent Report	Recompletion	Change of Plans
Final Abandonment	Plugging Back Casing Repair	New Construction
Abandonment	Altering Casing	Non-Routine Fracturing  Water Shut Off
Abandonment	Altering Casing	Water Shut On
	X Other-First Delivery	Conversion to Injection
13. Describe Proposed or Completed Ope		Conversion to Injection
	erations	
This well was first delivered on 8/24/2  Notes: THIS WELL WAS DELIVE	erations 011 and produced natural gas and e	
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