

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

AUG 26 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5 Lease Serial No	NMM020500
6. If Indian, Allottee or Tribe Name	
7 If Unit or CA/Agreement, Name and/or No	NMM/3605
8 Well Name and No.	OHIO A GOVT #2E
9. API Well No.	30-045-24358
10 Field and Pool, or Exploratory Area	basin dakota
11 County or Parish, State	SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator XTO ENERGY INC.
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1570' FSL & 1660' FWL NESW Sec. 23 (K) - T28N-R11W N.M.P.M.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and wellbore diagram.



Bring bottom of Mancos Plug to 4270' (4270' - 4160')

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 08/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date AUG 30 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4

Ohio A Govt 2E

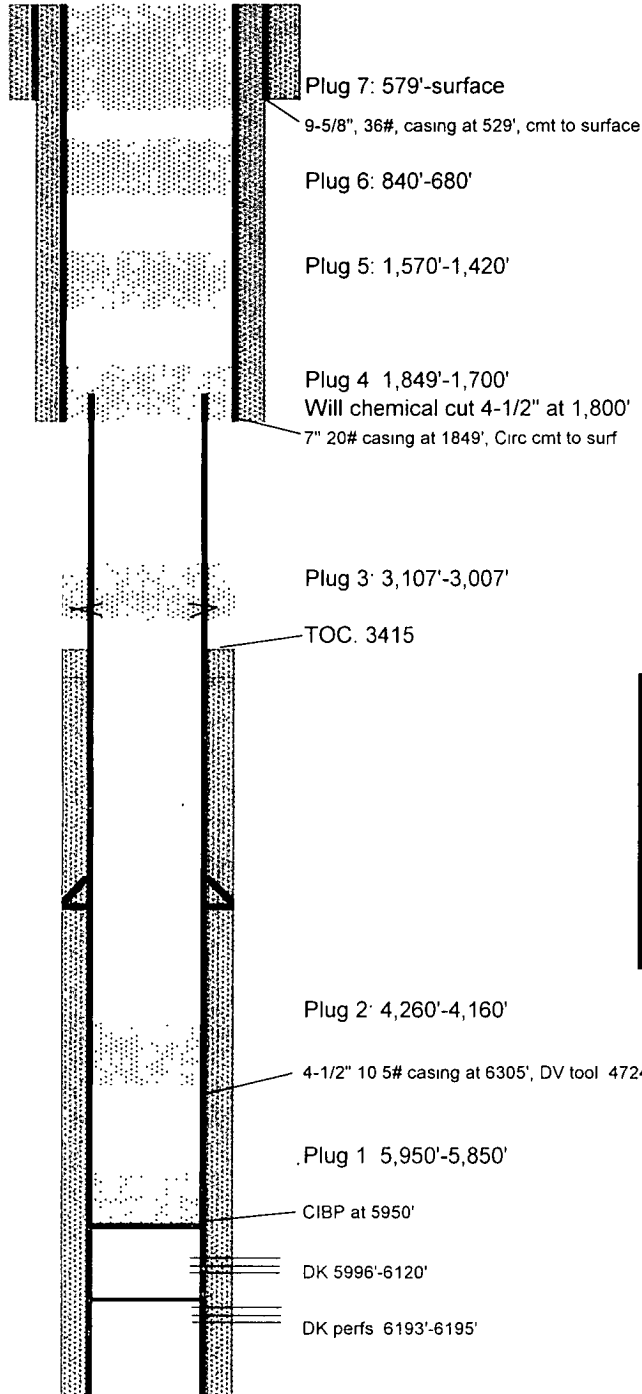
Location. 1570' FSL & 1660' FWL, Section 23, T28N, R11W, San Juan County, NM
API. 30-045-24358
Perfs. Dakota 5996'-6120'
CIBP at 5950'
Bad casing: 3146'-4046'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations MIRU pulling unit Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP Function test BOP. TOH with tubing.
3. **Plug #1 (Dakota, 5,950' – 5,850')**: Spot 12 sxs Class B cement inside casing to cover the Dakota top. PUH.
→ *Gallup plug 5166' - 5066'*
4. **Plug #2 (Mancos, 4,260' – 4,160')**: Spot 12 sxs Class B cement inside casing to cover the Mancos top. PUH.
5. **Plug #3 (Mesaverde, 3,107' – 3,007')**: TIH and perforate 3 squeeze holes at 3,107' Set a 4-1/2" CICR at 3,057' Mix cement and pump 24 sxs Class B cement (16 sxs in annulus, 4 sxs below CICR and 4 sxs above CICR) to cover the Mesaverde top PUH.
→ *Chocoma plug from 2510' - 2420' inside + outside 4 1/2" casing*
6. TIH and chemical cut the 4-1/2" casing at 1,800'. TOH and LD 4-1/2" casing Round trip a 6-1/4" bit and bit sub to 1,750'
7. **Plug #4 (Casing shoe, 1,849' – 1,700')**: Set a 7" CICR at 1,750'. Mix cement and pump 24 sxs Class B cement (20 sxs below CICR and 4 sxs above CICR) to cover the casing shoe PUH
8. **Plug #5 (Pictured Cliffs and Fruitland Coal, 1,570' – 1,420')**: Spot ^{1673 1208} 20 sxs Class B cement inside casing to cover the Pictured Cliffs and Fruitland Coal tops PUH
9. **Plug #6 (Kirtland and Ojo Alamo tops, 840' - 680')**: Spot 41 sxs Class B cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH
10. **Plug #7 (Surface, 579' – Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH Annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 118 sxs Class B cement and spot a balanced plug inside the casing from 579' to surface, circulate good cement out casing valve. TOH and LD tubing Shut in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.
11. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location

Ohio A Govt 2E
 Sec 23, T28N, R11W
 API# 30-045-24358



Tops:	
Casing Shoe	1,849'
Ojo Alamo*	730'
Kirtland*	790'
Fruitland Coal*	1,470'
Pictured Cliffs*	1,520'
Mesaverde	3,057'
Mancos	4,211'
Dakota	5,994'
* denotes estimated top	

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2E Ohio A Government

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place a cement plug from 5166' – 5066' to cover the Gallup the top.

b) Place a cement plug from 2520' – 2420' to cover the Chacra top inside and outside the 4 ½" casing.

c) Place the 7" Casing Shoe/4 ½" Casing Stub plug from 1499' – 1700'

d) Place the Pictured Cliffs/Fruitland plug from 1613' – 1208'.

e) Place the Kirtland/Ojo Alamo/Surface Casing plug from 279' to surface.

* Bring bottom of Mancos plug to 4270' (4270' - 4160')

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.