

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 21 2011

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5 Lease Serial No
NMSE078213

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TIGER #16

9. API Well No
30-045-31004

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal

11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a Address **382 CR 3100 Aztec, NM 87410** 3b. Phone No. (include area code)
505-333-3204

4 Location of Well (Footage, Sec., T, R., M, or Survey Description)
660' FNL & 1540' FEL SEC. 35B-T30N-R13W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report.



- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY COMPLIANCE ANALYST**

Signature

Date **9/20/11**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date
SEP 22 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Wellname: Tiger 16

T-R-S: T30N-R13W-S35

County: San Juan **State:** New Mexico

Lat: 36°46'30.72"N **Long:** -108°10'15.280"W

Total Depth of Wellbore: 1,835.0 **PBTD Depth:** 1,812.0 **EOT Set Depth:** 1,725.3

Zones: Fruitland Coal Top: 1,636.0 Bottom: 1,656.0

9/12/2011 MIRU. TOH & LD rods. ND WH. NU BOP. TOH tbg & pmp.

9/13/2011 TIH w. 4-1/2" CIBP & tbg. Set CIBP @ 1,586'. Plug #1 w/45 sx Type III cmt w/2% CACI2 (mixed @ 15.6 ppg, 1.18 cu ft/sx, 53.1 cu ft). Ppd dwn tbg w/9.47 bbbls cmt. Flsh w/3.85 BFW. Cmt plg fr/1,586' - 996'. TOH tbg. WOC 3 hrs. TIH tbg. Tgd TOC @ 996'. TOH & LD tbg. Plug #2 w/14 sx Type III cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 16.52 cu ft). Ppd dwn tbg w/2.94 bbbls cmt. Flshd w/1 BFW. Cmt plg fr/445' - 260'. TOH tbg. SWI. SDFN. Notified BLM & OCD @ 2:20 p.m. 9/9/2011 of P&A operations. John Hangstrom w/BLM on loc recommended splitting top plg & shooting sqz holes @ 240' FS (est TOC in BH).

9/14/2011 MIRU WLU. RIH w/sqz gun. Tgd TOC @ 293' FS. Perfd 3 sqz holes @ 240' FS. Plug #3 w/51 sx Type III cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 60.18 cu ft). Ppd dwn csg w/10.7 bbbls cmt. Circ 1.2 bbbls gd cmt fr/BH (18sx in csg, 25 sxs in annl). ND BOP. Dug out fr/WH. Cut off WH. Instld DH marker w/16 sx cmt. RDMO. Suspend rpts pending equip removal & loc reclamation. John Hangstrom w/BLM on loc

=====Tiger 16=====