

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SEP 21 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3204

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

951' FNL & 1442' FWL SEC 35C-T30N-13W

5. Lease Serial No.

NMSF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

TIGER #16T

9. API Well No

30-045-33647

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D BINGHAM

Title REGULATORY ANALYST

Signature

Date 9/20/11

ASSETTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

SEP 22 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Wellname: Tiger 16T

T-R-S: T30N-R13W-S35

County: San Juan **State:** New Mexico

Lat: 36°46'27.66"N **Long:** -108°10'42.850"W

Total Depth of Wellbore: 1,832.0 **PBTD Depth:** 1,785.0 **EOT Set Depth:** 1,720.0

Zones: Fruitland Coal Top: 1,564.0 Bottom: 1,650.0

9/14/20 MIRU. Notified Brandon Powell w/NMOCD & BLM @ 9:00 a.m. 9/14/11 of P&A operations.

9/15/2011 TOH & LD rods. ND WH. NU BOP. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg & pmp. TIH w/4-1/2" 10K CICR. Set CIBP @ 1,515'.

9/16/2011 PT csg to 640 psig for 30" w/chart. Tstd OK. Plug #1 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 47.2 cu ft). Ppd dwn tbg w/8.42 bbls cmt. Flsh w/3.8 BFW. Cmt plg fr/1,515' - 988'. TOH & LD tbgl. MIRU WLU. Perfd 4 sqz holes @ 300' FS. RDMO WLU. TIH tbg & 2-3/8" x 10' tbg sub. EOT @ 1,527'. Plug #2 w/85 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 100.3 cu ft). Ppd dwn tbg w/17.8 bbls cmt. Shut in csg vlv w/good cmt @ surf. Estb circ fr/BH. Circ gd cmt fr/BH. TOH LD tbg. ND BOP. Dug out fr/WH. Cut off WH Found TOC in 4-1/2" csg @ 100' FS & 4-1/2" annl @ 57' FS Topped off & set DH marker w/32 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 37.76 cu ft). RDMO. Recd verbal approval fr/Charlie Perrin w/NMOCD & B. Diers w/BLM for sqz holes @ 300' FS. B. Diers w/BLM on loc to witness operations. Suspend rpts pending equip removal & loc reclamation.

=====Tiger 16T=====