UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	205 JAN 11 PF 2 (8	5.	Lease Number
	DRILL	RECEIVED		NMSF-079074 Unit Reporting Number
1b.	Type of Well GAS	070 FARMINOTON NIA	6.	If Indian, All. or Tribe
2.	Operator BURLINGTO	N	7.	Unit Agreement Name
		S OIL & GAS COMPANY LP 18 97	<u> </u>	San Juan 30-6 Unit
3.), Farmington, NM 87499 2005	8.	Farm or Lease Name San Juan 30-6 Unit Cor Well Number
	(505) 326-9	9700	3	467S
4.	Location of Well 2365' FNL, 142	9202000 W		D. Field, Pool, Wildcat Basin Fruitland Coal J. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 ⁰	47.9337, Longitude 1070公33至第435		Sec. 22, T-30-N, R-7-V PI # 30-039- 29408
14.		from Nearest Town	12	2. County 13. State
	8 miles from	Navajo City		Rio Arriba 🗸 NM
15.	Distance from Pro	posed Location to Nearest Property or Leas	e Line	
16.	Acres in Lease		17	7. Acres Assigned to Well 320 W/2
18.	Distance from Pro	pposed Location to Nearest Well, Drlg, Comp	l, or Ap	plied for on this Lease
19.	Proposed Depth 3682'		20	D. Rotary or Cable Tools Rotary
21.	Elevations (DF, F	Γ, GR, Etc.)	22	2. Approx. Date Work will Start
23.		and Cementing Program ions Plan attached		
24.	Authorized by:	Vancy Oltmans Senior Staff Regulatory Specialis	_ st	<u>/-5-05</u>
PERM	IIT NO.	APPROVAL	DATE	
	11/2	wansend TITLE Action		FM DATE 3-7-05

Archaeological Report attached

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

Township

Range

UL or lot no.

320 acres W/2

F 12 Dedicated Acres

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

East/West line

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

County

2005 JAN 11 08

Feet from the

¹⁵ Order No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				Pool Coc	de	Pool Name				
30-039- 29408				71629		Basin Fruitland Coal				*
Property Code			°Property Name SAN JUAN 30-6 UNIT COM					°Well Number 467S		
'OĢRID 1 14538		BURLI	NGTON F		'Operator Name OURCES OIL & GAS COMPANY, LP				°Elevation 6714	
					¹⁰ Surface	Location				
UL or lot no.	Section 22	Township 30N	Flange 7W	Lat Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST		County RIO ARRIBA
		11 B	ottom	Hole L	ocation	If Different	From Surf	ace		·

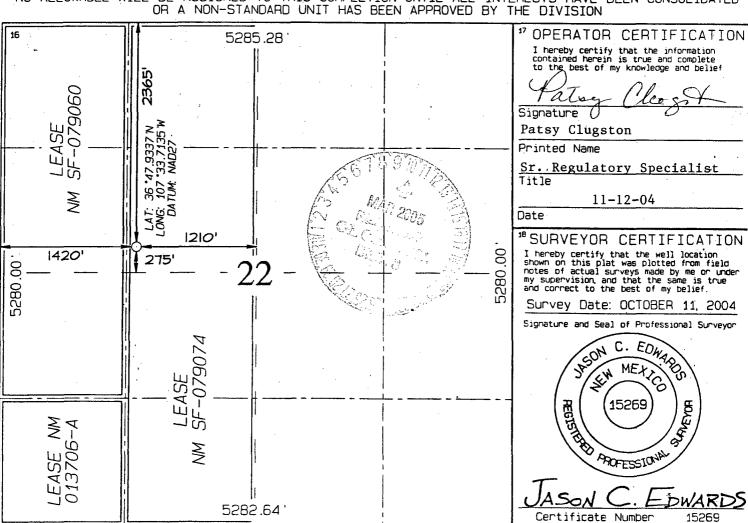
Feet from the

¹³ Joint or Infill

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

North/South line

¹⁴ Consolidation Code



Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				Form C-103			
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural Resources		May 27, 2004			
District II			WELL API NO. 30-039-	ļ.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 882	10 OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease				
District III	1220 South	St. Francis Dr.	STATE FE				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8	27505		Federal Lease NMSF-0	79074			
	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement N	lame			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			Con Young 20 C Hart				
PROPOSALS.)	(TION FOR PERMIT (FORM C-101)	POR SUCH	San Juan 30-6 Unit (om			
1. Type of Well: Oil Well Gas Well	X Other		8. Well Number 467S				
2. Name of Operator	A Other		9. OGRID Number				
BURLINGTON RE	SOURCES OIL & GAS COM	PANY LP	14538				
3. Address of Operator	TREET EARMINGTON NIM	1 97403	10. Pool name or Wildcat	.,			
4. Well Location	TREET, FARMINGTON, NM	1 8 / 402	Basin Fruitland Co	081			
Unit Letter F	2365' feet from the	North line and	1420' feet from the West				
Section 22	Township 11. Elevation (Show whether D	30N Range 7W	NMPM County	Rio Arriba			
	11. Elevation (Show whether D	K, KKD, KI, OK, ett.)					
Pit or Below-grade Tank Application	or Closure						
Pit type New Drill Depth to Ground	ndwater >100' Distance from	m nearest fresh water well	>1000' Distance from nearest surface	water >1000'			
Pit Liner Thickness: na	mil Below-Grade Ta	ank: Volume	bbls; Construction Material				
NOTICE OF	INTENTION TO:	_	cice, Report or Other Data SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIA	L WORK CE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	— 1	EMENT JOB	^ ⊔			
	New Drill	X OTHER:	, 				
13. Describe proposed or comp	deted operations (Clearly state	e all perfinent details, and c					
			give pertinent dates, including estimate				
			give pertinent dates, including estimate the wellbore diagram of proposed comp				
of starting any proposed we							
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of starting any proposed we or recompletion. Burlington Resources proposes to	ork). SEE RULE 1103. For M	fultiple Completions: Attack	ch wellbore diagram of proposed comp	ion of the			
of starting any proposed we or recompletion. Burlington Resources proposes to Ecosphere's risk ranking criteria,	ork). SEE RULE 1103. For M o construct a new drilling pit ar the new drilling pit and blow/	ultiple Completions: Attac and an associated blow/flare flare pit will be an unlined	ch wellbore diagram of proposed comp pit. Based on Burlington's interpretat pit as detailed in Burlington's Revised	ion of the Drilling /			
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APPPROVED BY
Conditions of Approval (if any):

2365' FNL & 1420' FWL, SECTION 22, T30N, R7W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6714' DATE: OCTOBER 11, 2004 205' X 240' 305' X 340' = 2.38 ACRES ONGITUDE: 107°33'43 PATUM: NADI927 ATITUDE: 36°47'56' 50' CONSTRUCTION ZONE) 0 0 45, FB В 6 (5) INSTALL DRAIN ON FRUITLAND FORMATIONS 2:1 5lopes <u></u> 0000000000000 D Blon Pit Blon Pit FT Ó IO' DEEP 8' DEEP 6' DEEP 95 CATHODIC 15 \boxtimes PROTECTION 🛛 STATION CATHODIC PROTECTION M LAYDOWN 537°W Wellhead to back STATION **Wellhead** to front 120' 15 BURLINGTON SAN JUAN 30-6 #73A WELLHEAD Melihead t 00000000000 50 9 EXISTING ROADWAY METER RUN

В

EDGE OF EXISTING WELLPAD

3

Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).

Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'

6724'

6704'

B-B'

6704'

6704'

6704'

6704'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit Com #467S

Location:

2365'FNL, 1420'FWL, Sec. 22, T-30-N, R-7-W

Rio Arriba County, NM

Latitude 36° 47.9337'N, Longitude 107° 33.7135'W

Formation:

Basin Fruitland Coal

Total Depth:

3682'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval (Csg	Wt.	Grade	Cement	_
12 1/4	0 -	400	9.625"	32.3#	H-40	376	cu.ft
8 3/4	0 -	3352	7"	20.0#	J-55	735	cu.ft
6 1/4	3302	3682	5 1/2"	15.5#	J-55	uncemented	Ī

Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 22 is dedicated to the Fruitland Coal formation in this well.

* Gas is dedicated.