submitted in lieu of Form 3160-5

ED

SEP 19 2011

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
SEP 2011
OIL CONS. DIV. DIST. 3

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit M (SWSW), 1090' FSL & 890' FWL, Section 30, T27N, R5W, NMPM

5. **Lease Number**
   SF-079367
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 27-5 Unit
8. **Well Name & Number**
   San Juan 27-5 Unit 34
9. **API Well No.**
   30-039-06869
10. **Field and Pool**
    Blanco MV / So. Blanco PC
11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Recompletion	___ Change of Plans	___ New Construction
___ Subsequent Report	___ Plugging	___ Casing Repair	___ Non-Routine Fracturing	___ Water Shut off
___ Final Abandonment	___ Altering Casing		___ Conversion to Injection	
X Other – Commingle				

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer in the subject well and commingle the producing formations per the attached procedure and current wellbore schematic. A DHC will be filed as soon as possible.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 9/19/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 21 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 27-5 UNIT 34
Rig Uplift - Commingles

Lat 36° 32' 27.6" N **Long 107° 24' 22.788" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations Test rig anchors prior to moving in rig

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5 ND wellhead and NU BOPE with 1" offset rams and spool. PU and remove Pictured Cliffs tubing hanger.

6. TOOH with short string, 104 joints of 1" EUE tubing and LD tubing. Make note of corrosion, scale, or paraffin and save a sample to give to NALCO for further analysis

7. Install 2-3/8" rams. Sting out of Guiberson Magnum Shorty Packer and TOOH with long string, 103 joints of 2-3/8" EUE tubing from surface to packer and 67 joints of 2-3/8" EUE from packer to EOT. LD tubing Make note of corrosion, scale, or paraffin and save a sample to give to NALCO for further analysis If needed, contact rig superintendent or engineer for acid, volume, concentration, and displacement volume Do not rerun any of the tubing.

8. PU packer plucker and new tubing. RIH, mill slips and retrieve packer. TOOH and LD packer and packer plucker

9. PU 5-1/2" string mill and bit sub. Clean 5-1/2" casing to the top of the MV perforations. TOOH. LD 5-1/2" string mill and bit sub PU 7-5/8" string mill and bit sub. Clean 7-5/8" casing to 3200'.

10. PU 5-1/2" RBP and 5-1/2" packer. Set RBP at 4730'. Pull up and test RBP with packer. TOOH. LD 5-1/2" packer. PU 7-5/8" packer. Set 7-5/8" packer at 3190'. Load hole between RBP and packer.

11. Mechanical Integrity Test the casing between the MV and PC perfs to 560 psi for 30 minutes on a chart recorder. There should not be a pressure drop greater than 10% over a 30 minute period. Notify the NMOCD 24 hours before test to witness **If the casing does not test, notify rig superintendent and production engineer.**

12. TOOH and LD 7-5/8" packer. Retrieve 5-1/2" RBP and TOOH. LD 5-1/2" RBP. PU 7-5/8" RBP. Set RBP at 3046'. Load hole.

13. Mechanical Integrity Test the casing between the PC perfs and surface to 560 psi for 30 minutes on a chart recorder. There should not be a pressure drop greater than 10% over a 30 minute period. Notify the NMOCD 24 hours before test to witness. **If the casing does not test, notify rig superintendent and production engineer.**

14. Retrieve 7-5/8" RBP and TOOH. LD RBP.

15 TIH using the tubing drift procedure and CO to PBTD If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

		Tubing and BHA Description	
Run Same BHA:	No	1	2- 3/8" muleshoe/expendable check (If fill was bailed during cleanout, utilize
Tubing Drift ID:	1.901"		a pump out plug in place of expendable check)
		1	2-3/8" x 1.78" F-Nipple
Land Tubing At:	5360	1	2-3/8" 4.7# J-55 tubing joint
KB:	10'	1	2-3/8" 4.7# J-55 sub pup joint (2')
		168	2-3/8" 4.7# J-55 tubing joints
		As Needed	2-3/8" 4.7# J-55 pup joints to achieve landing depth
		1	2-3/8" 4.7# J-55 tubing joint

16. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing Retrieve standing valve

17. ND BOPE, NU Wellhead from **Cameron (they have a wellhead in inventory left over from another project)**. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4 7# tubing, and will be at least 15" long The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

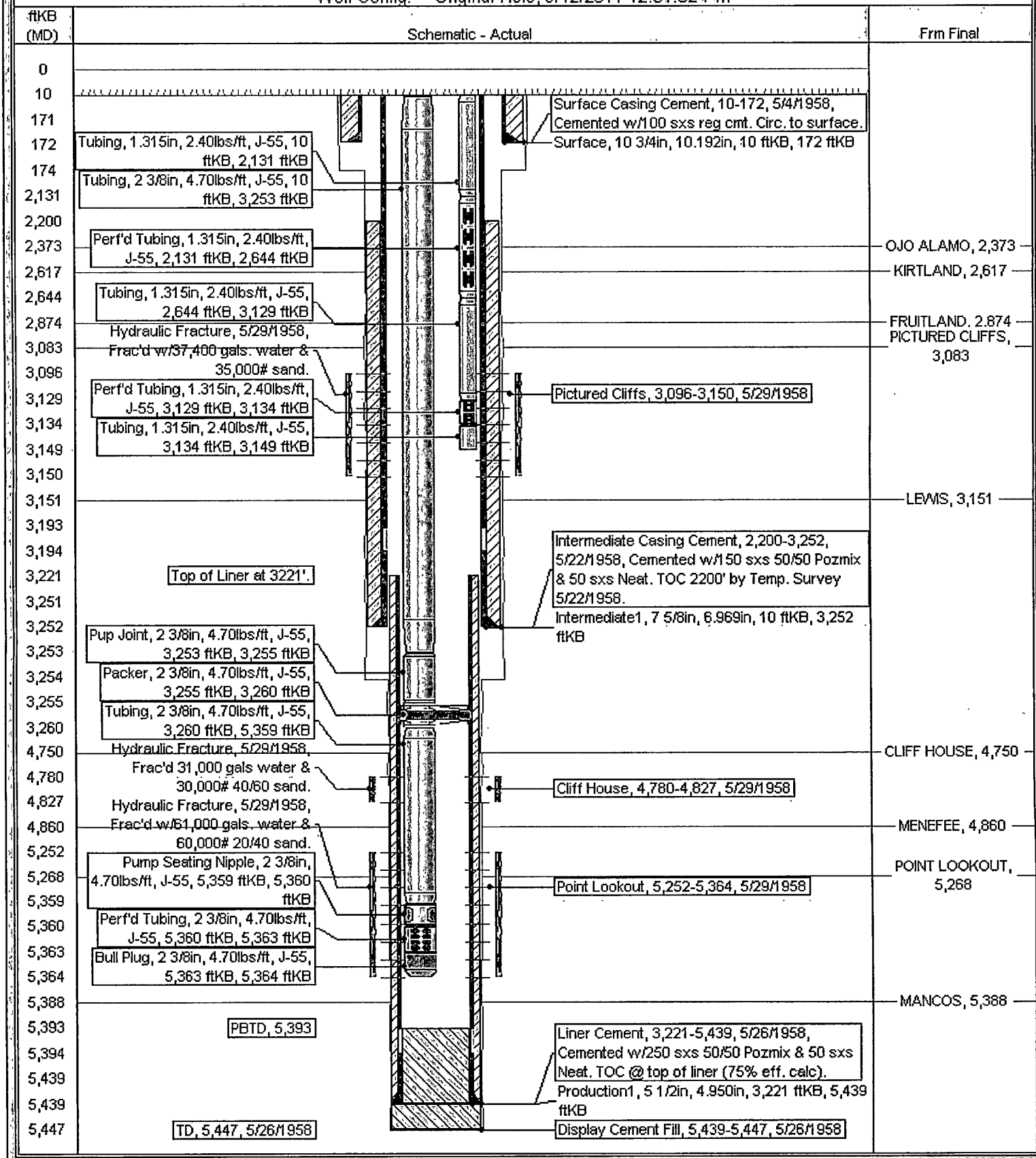
ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #34

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003906869	NMPM,030-027N-005W	BLANCO P.C. SOUTH (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,396.00	6,406.00	10.00		

Well Config: - Original Hole, 9/12/2011 12:31:32 PM



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