

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

AUG 19 2011

1. Type of Well
GAS

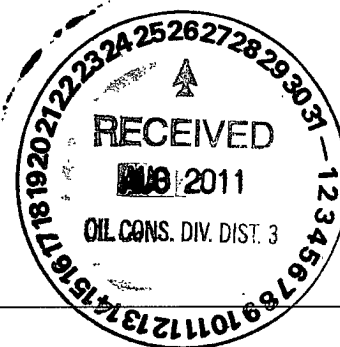
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1650' FSL & 1650' FEL, Section 3, T25N, R6W, NMPM



5. Farmington Field Office
Bureau of Land Management
SF-078883

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit 149

9. API Well No.

30-039-20262

10. Field and Pool
Otero Chacra

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

____ Notice of Intent

X Subsequent Report

BL Final Abandonment

Type of Action

X Abandonment

____ Recompletion

____ Plugging

____ Casing Repair

____ Altering Casing

____ Change of Plans

____ New Construction

____ Non-Routine Fracturing

____ Water Shut off

____ Conversion to Injection

____ Other - _____

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 8/9/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/19/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 22 2011****FARMINGTON FIELD OFFICE**

BY _____

Saw

NMCCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP
Canyon Largo Unit #149

August 9, 2011
Page 1 of 1

1650' FSL & 1650' FEL, Section 3, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078885
API #30-039-20262

Plug and Abandonment Report

Notified NMOCD and BLM on 8/03/11

Plug and Abandonment Summary:

- 8/05/11 MOL and RU. Check well pressures: casing on a vacuum. ND wellhead. NU companion flange and BOP; test. RU BlueJet Wireline. Round trip 2-7/8" gauge ring to 3718'. RIH and set 2-7/8" wireline CIBP at 3718'. Tally and TIH with 114 joints 1-1/4" A-Plus workstring. Tag BP. Circulate casing with 15 bbls of water. Attempt to pressure test casing to 750 PSI; bled down in 45 seconds.
Plug #1 with CIBP at 3718', spot 12 sxs Class B cement (14.16 cf) inside casing above BP to 3283' to cover the Chacra interval.
PUH and WOC. SI well. SDFD.
- 8/08/11 Check well pressures: tubing, casing and bradenhead on vacuum. TIH and tag cement at 2962'. Attempt to pressure test up to 750 PSI; bled down to 0 PSI in 45 seconds.
Plug #2 spot 26 sxs Class B cement with 2% CaCl₂ (30.68 cf) inside casing from 2962' to 2018' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
TOH with tubing and WOC. TIH with 1" bar and tag cement at 2104'. L. Pixley, BLM, approved tag. Perforate 3 squeeze holes at 920'. Establish rate 2 bpm at 0 PSI. Round trip 2.4" gauge ring to 880'. RIH and set 2.875" wireline cement retainer; set at 875'. Attempt to pressure test casing; same results.
Plug #3 with CR at 875', mix 45 sxs Class B cement (53.1 cf), squeeze 35 sxs outside casing and leave 10 sxs inside casing to cover the Nacimiento top.
TOH with tubing and LD plugging sub. SI well and WOC. SDFD.
- 8/09/11 Open up well; bradenhead on a vacuum. Pressure test casing to 500 PSI. RIH with wireline and tag cement at 825'. L. Pixley, BLM representative, approved tag. Perforate 3 squeeze holes at 183'.
Plug #4 with 72 sxs Class B cement (84.96 cf) down 2-7/8" casing from 183' to surface, circulate good cement out casing valve and bradenhead.
SI well and WOC. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in casing and down 8' in annulus.
Plug #5 spot 24 sxs Class B cement (28.32 cf) to top off annulus, then install P&A marker. RD and MOL.

J. Yates, Conoco representative, was on location.
Larry Pixley, BLM representative, was on location.