

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit G (SWNE), 1600' FNL & 1500' FEL, Section 23, T27N, R5W, NMPM</p> | <p>5. Lease Number
SF-079492-B</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
San Juan 27-5 Unit 182</p> <p>9. API Well No.
30-039-20815</p> <p>10. Field and Pool
Tapacito Pictured Cliffs</p> <p>11. County and State
San Juan, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 8/17/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 9/1/11

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**SEP 06 2011****FARMINGTON FIELD OFFICE****NMOCD A**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

August 17, 2011

San Juan 27-5 Unit #182

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1600' FNL & 1500' FEL, Section 23, T-27-N, R-5-W

Rio Arriba County, NM

Lease Number: SF-079492B

API #30-039-20815

Plug and Abandonment Report Notified NMOCD and BLM on 812/11

Plug and Abandonment Summary:

- 8/15/11 Road rig and equipment to location. LO/TO equipment on location. RU rig and equipment. Open up well; no pressures. ND wellhead. NU BOP and test. Round trip 2-1/4" gauge ring to 3320'. TIH and set 2-7/8" PlugWell wireline CIBP at 3306'. Tally and RIH with 1-1/4" IJ tubing to 684'. SI well. SDFD.
- 8/16/11 Open up well; no pressure. Continue to TIH with workstring to 2154'. Conoco requested inspection on all pins and bolts in derrick to ensure safety pins are in place. Inspection was done, good. Continue to TIH with workstring and tag CIBP at 3329'. Load casing with 4 bbls of water. Circulate clean with additional 17 bbls of water. Attempt to pressure test casing; leak 1 bpm at 600 PSI.
Plug #1 with CIBP at 3329', spot 25 sxs Class B cement with 2% CaCl₂ (29.5 cf) inside casing above CIBP to 2417' to cover the Pictured Cliffs interval and the Fruitland Coal, Kirtland and Ojo Alamo tops.
PUH to 1440' and WOC. TIH and tag cement at 2430'. TOH with tubing. SI well. SDFD.
- 8/17/11 Open up well; no pressures. Attempt to pressure test casing; leak 2 bpm at 1000 PSI. Perforate 3 squeeze holes at 1548'. TIH and set 2-7/8" PlugWell wireline set CR at 1498'. TIH with tubing and stinger; sting into CR at 1502'. Pressure test casing to 800 PSI for 10 minutes. Establish rate into squeeze holes 1-3/4 bpm at 600 PSI.
Plug #2 with CR at 1502' mix and pump 40 sxs Class B cement (47.2 cf), squeeze 37 sxs below CR and leave 3 sxs above CR to cover the Nacimiento top.
TOH and LD tubing with stinger. Perforate 3 squeeze holes at 177'. Attempt to establish circulation out the bradenhead with 2 bbls of water. Pressured up to 1300 PSI and held. Pump 20 bbls of water down the bradenhead 2 bpm at 0 PSI with no blow or circulation out the casing. SI well and WOO. Brandon Powell, NMOCD, and Ron Chavez, BLM approved procedure change. Perforate 3 squeeze holes at 137'. Establish circulation out bradenhead with 1/2 bbl of water. TIH with tubing to 228'.
Plug #3 with 65 sxs Class B cement (59.0 cf) from 228' to surface, circulate good cement out casing valve and bradenhead.
TOH and LD tubing with setting tool. SI well. ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 4' in 2-7/8" casing and down 16' in annulus.
Plug #4 spot 22 sxs Class B cement (25.96 cf) to top off casing and annulus, then install P&A marker. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Ron Chavez, BLM representative, was on location.