

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21226
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 55A
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **C** : **900** feet from the **North** line and **1460** feet from the **West** line
Section **18** Township **29N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6370' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 8/29/2011 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Spud Date:

8/8/1976

Rig Released Date:

8/24/1976

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 9/27/2011

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, DATE 9/30/11
Conditions of Approval (if any): District #3

AV



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Juan 29-6 Unit #55A

August 29, 2011
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900' FNL & 1460' FWL, Section 18, T-29-N, R-6-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-21226

Plug and Abandonment Report Notified NMOCD and BLM on 08/17/11

Plug and Abandonment Summary:

- 8/18/11 Road rig & equip to loc. Held rig inspection with COP, Leroy Serrano & Chris Adams. LO/TO equip on loc. Spot rig at wellhead.. SDFN.
- 8/19/11 RU rig and cement equip. Check PSI: casing 540#, B-H 20# and tubing 0#. Layout relief lines to pit. Blow well down; 60 PPM H2S. SI well. Attempt to test tubing; no test. Wait on H2S company and flow back tank with scavenger. RU Advance Safety. RU Nalco and held safety. Pump 55 gals scavenger down casing. RD Nalco. Spot flow back tank. RU 3" Line to tank. SI well. SDFN.
- 8/22/11 Check PSI on well: casing 500#, BH 5#, and tubing 0#. Blow Well DN; no H2S. PU on tubing and unseat pump. L-D polish rod. TOH and LD 73- 7/8", 140- 3/4", 8-K Bars & top hole down pump. XO for tubing. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 64 stands, 2-3/8" EUE 4.7# tubing(4016'). L-D TBG 48 JTS. Found hole in joint #5 off bottom. Total tubing recovered 176 jts. TIH with tubing and 4 1/2" KOT casing scraper to 4026'. Shut in well. SDFN.
- 8/23/11 Check PSI on well: casing 75#, tubing 320#, BH 0#. Blow well DN. POH with tubing and LD scraper. TIH & set 4 1/2" DHS CR at 3992'. Load the TBG with 12 bbls of water, and test to 1500# OK. Sting out of CR. Load the hole and circulate clean with 122 bbls of water. Pressure test casing to 1,000# for 10 minutes.
Plug #1 with CR at 3992', mix & pump 13 sxs (15.3 cf) Class B cement, from 3992' to 3821', to cover the Mesaverde and Lewis perforations and top. POOH with tubing and LD setting tool. RU WL (A-Plus). TIH & Perforate 3-HSC holes @ 3637'. POH. Load the hole with 15 bbls of water. Establish rate into squeeze holes 2 bpm at 700#. TIH and perforate 3- HSC holes @ 2537'. Talk with C. Perrin w/OCD. Will run packer to check communication. SIW. SDFN.
- 8/24/11 Check PSI on well: casing 375# and BH 0#.. Blow well DN. TIH with 4 1/2" KOT Packer and find 4 1/2" Liner TOP @ 2539'. TIH with Packer to 3592' Load the hole with 4 bbls water, set packer @ 3592'. Establish rate into perforations at 3637' and out perforations at 2537' 2 bpm at 300#. Release packer. TOH with tubing and LD packer. TIH with 4 1/2" DHS CR to 3588'. SI well. SDFN.

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San Juan 29-6 Unit #55A

August 29, 2011
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Plug and Abandonment Summary Cont'd:

- 8/25/11 Open up well; no pressure. Set 4 ½" DHS CR at 3588'. Establish rate into perforations at 3637' and out perforations at 2537' with 1 ½ bbls of water 2 BPM @ 300#.
Plug #2 with CR at 3588', mix and pump 143 sks (168.7 cf) Class B cement, squeeze 110 sxs below CR and leave 33 sxs inside casing above CR to 3153' to cover the 7" casing shoe and Pictured Cliffs top. Reverse circulate well clean with 32 bbls of water and reverse out 4.5 bbls of cement.
Plug #3 spot 49 sxs (57.8 cf) Class B cement with 2% CaCl₂ inside casing from 3026' to 2450' to cove the Fruitland, Kirtland and 4.5" liner tops. PUH to 2439'. Reverse circulate well clean with 20 bbls water. Circulate ½ bbl cement to surface. PUH to 2408' and WOC. POH with tubing and LD setting tool. TIH with tubing and tag TOC at 2466'. LD tubing to 2370'. POH with tubing. SI well. SDFN.
- 8/26/11 Open up well; no pressures. RU A-Plus WL. RIH with 7" gauge ring to 2450'. POH. RIH and perforate 3 3/8" HSC holes at 2437'. Establish rate into perforations with ½ bpm at 900#. TIH with 7" DHCR to 2370' and set. Establish circulation with 1 bbl of water. Sting in and establish rate ½ bpm @ 900#.
Plug #4 mix & pump 55 sxs (64.9 cf) Class B cement, squeeze 26 sxs below retainer and leave 29 sxs above CR to 2211' to cover the Ojo Alamo top. Note: locked up @ 1000#. TOH with tubing. RU A-Plus WL. RIH to 1027' and perforate 3 31/8" HSC holes at 1027'. TIH with 7" CR to 989' and set. Establish rate 1bpm at 800#.
Plug #5 mix & pump 54 sxs, (63.72 cf), Class B, squeeze 33 sxs below CR and leave 21 sxs above CR to 874' to cover the Nacimiento top. TOH and LD tubing. RU A-Plus WL. Perforate 3 31/8 HSC holes at 257'. Establish circulation with 6 bbls, pumped additional 10 bbls and circulate clean returns out B-H. SI well. SDFN.
- 8/29/11 Open up well; no pressure. Bradenhead on a vacuum. Load the hole and establish circulation out the B-H with 4 bbls water. Circulate clean with another 13 bbls total 17 bbls.
Plug #6 mix and pump 89 sxs (105.0 cf) Class B cement, from 257' to surface, circulate good cement out bradenhead. ND BOP. Dig out WH. Issue hot work permit. Monitor well, Cut off WH. Found cement at surface.
Plug #7 mix 24 sxs cement (28.32 cf) Class B cement and install P&A marker. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Monica Kuehling, NMOCD representative, was on location.