

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29582
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BLUE DOLPHIN PRODUCTION, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 609 S. Kelly, Suite F-1, Edmond, OK 73003		7. Lease Name or Unit Agreement Name El Poso
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>970'</u> feet from the <u>East</u> line Section <u>22</u> Township <u>28N</u> Range <u>1E</u> NMPM Rio Arriba County		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7128' GL		9. OGRID Number 226829
		10. Pool name or Wildcat WC El Poso Greenhorn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Blue Dolphin proposes to plug and abandon this well according to the attached procedure.



Spud Date: 7/28/05

Rig Release Date: Unknown

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent/Engineer DATE 9/20/11

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: (505) 327-4892

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/26/11  
Conditions of Approval (if any): W

Walsh Engineering and Production

P & A Procedure for  
Blue Dolphin Production, LLC  
El Poso #6

Location: SE/4 Sec 22, T28N R1E  
Rio Arriba County, NM  
API 30-039-29582

Field: WC El Poso Greenhorn  
Surface: Fee  
Minerals: Fee

Date: September 20, 2011

Elev: GL 7128' 5' KB  
5-1/2", 15.5# @ 1986'  
GH perfs: 1834 - 1854'

**Procedure:**

1. MOL and RU completion rig. Hold safety meeting and explain the procedure to the crew.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. Pull the polished rod, rods, and the pump. ND tubinghead and NU BOP. Pick up additional joints of tubing and tag PBTD. Lay down the tag joints and tally out with 2-7/8" tubing.
4. TIH open ended with the tubing to as close to PBTD as possible.
5. **Plug #1** - PBTD(1970') to 1793' (50' above the Greenhorn top plus 100' excess). Establish an injection rate with water. Spot a balanced plug with 32 sx (37.8 cu.ft.) of Type V neat cement with 3% CaCl<sub>2</sub>.
6. POH to 1000' and WOC for three hours. TIH and tag the cement top. Load the hole with water and pressure test the casing to 500 psi.
7. POH to 1024'. **Plug #2** - 1024' - 924' (50' +/- the Gallup top plus 100' excess). Spot a balanced plug with 23 sx (27.1 cu.ft.) of Type V neat cement with 3% CaCl<sub>2</sub>. POH to 222'.
8. **Plug #3** (50' below the surface casing shoe to surface). Spot a balanced plug with 26 sx (30.7 cu.ft.) of Type V neat cement with 3% CaCl<sub>2</sub>. Nipple down the BOP and tubinghead. Top off the hole with cement as necessary.
9. Cut off the wellhead and install a dryhole marker. Reclaim location as per surface owner specifications.



Paul C. Thompson, P.E.

BLUE DOLPHIN PRODUCTION, LLC  
 EL 7050 #6  
 T SECTION 22, T28N, R1E  
 API 30-039-29582

CURRENT STATUS

7#A STATUS

MANCOS

8 5/8", 20' @ 172'  
 CMT W/ 135 SX

GALLUP - 974

2 7/8" TUBING @ 1891'

SANOSTEE - 1517

CARLISLE - 1605

GREENHORN - 1812

1834

1854

GRANEROS - 1859

PBTD - 1970'

5 1/2", 15.5' @ 1986'  
 CMT W/ 200 SX

Plug #3

222' - SURFACE  
 26 SX (30.7 cu. ft.)

Plug #2 1024 - 924

23 SX (27.1 cu. ft.)  
 100' EXCESS

Plug #1 PBTD - 1793

32 SX (37.8 cu. ft.)  
 100' EXCESS

7# 9/20/11