Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Offibe District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-039-29586	
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE K	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505			
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	El Poso	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 4	
2. Name of Operator	I DUDU DD ODUGTON I I O	9. OGRID Number	
BLUE DOLPHIN PRODUCTION, LLC  3. Address of Operator		226829  10. Pool name or Wildcat	
609 S. Kelly, Suite F-1, Edmond, OK 73003		WC El Poso Greenhorn	
4. Well Location			
Unit Letter C	: 530 feet from the North line and	1765' feet from the West line	
Section 14	Township 28N Range 1E	NMPM Rio Arriba County	
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)	
<b>建版</b> 李龙 然后,他们就是一个人们的一个人们就是一个人们的一个人们的一个人们的一个人们的一个人们的一个人们的一个人们的一个人们的	7196' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE			
OTHER:	☐ OTHER:		
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
		2000	
Blue Dolphin proposes to plug and abandon this well according to the attached procedure.			
Blue Dolphin proposes to plug and abandon this well according to the attached procedure.  **PECEIVED*** **OIL CONS. DIV. DIST. 3 **CONS. DIV. DIST. 3 **CONS			
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		2011: 22	
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		68/0	
		RECEIVED OIL CONS. DIV. DIST. 3	
Spud Date: 8/13/05	Rig Release Date: Unknown		
•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE POLICY	TITLE Agent/Engineer	DATE 9/20/11	
5.5	TITLE Agent Dilgineer	01115 0120111	
Type or print namePaul C. Thompson, P.E E-mail address: _paul@walsheng.net PHONE: _(505) 327-4892			
APPROVED BY: Deputy Oil & Gas Inspector.  Conditions of Approval (if any)  TITLE Deputy Oil & Gas Inspector.  District #3  DATE 9/26/11			
APPROVED BY:	Deputy Oil & Gas	$\frac{1}{43} \frac{1}{11} \frac{1}{11}$	
Conditions of Approval (if any):	_		
(,).	$\mathcal{A}_{\ell}$		

## Walsh Engineering and Production

## P & A Procedure for Blue Dolphin Production, LLC El Poso #4

Location: NW/4 Sec 14, T28N R1E

Rio Arriba County, NM

API 30-039-29586

Field: WC El Poso Greenhorn

Surface: Fee Minerals: Fee Date: September 20, 2011

Elev: GL 7196' 5' KB 5-1/2", 15.5# @ 1704' GH perfs: 1520 - 1540'

## Procedure:

1.  $\operatorname{MOL}$  and  $\operatorname{RU}$  completion rig. Hold safety meeting and explain the procedure to the crew.

- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- 3. Pull the polished rod, rods, and the pump. ND tubinghead and NU BOP. Pick up additional joints of tubing and tag PBTD. Lay down the tag joints and tally out with 2-7/8" tubing.
- 4. TIH open ended with the tubing to as close to PBTD as possible.
- 5. Plug #1 PBTD(1664') to 1449' (50' above the Greenhorn top plus 100' excess). Establish an injection rate with water. Spot a balanced plug with 36 sx (42.5 cu.ft.) of Type V neat cement with 3% CaCl<sub>2</sub>.
- 6. POH to 1000' and WOC for three hours. TIH and tag the cement top. Load the hole with water and pressure test the casing to 500 psi.
- 7. POH to 762'. Plug #2 762' 662' (50' +/- the Gallup top plus 100' excess). Spot a balanced plug with 23 sx (27.1 cu.ft.) of Type V neat cement with 3% CaCl<sub>2</sub>. POH to 228'.
- 8. Plug #3 (50' below the surface casing shoe to surface). Spot a balanced plug with 26 sx (30.7 cu.ft.) of Type V neat cement with 3%  $CaCl_2$ . Nipple down the BOP and tubinghead. Top off the hole with cement as necessary.
- 9. Cut off the wellhead and install a dryhole marker. Reclaim location as per surface owner specifications.

Paul C. Thompson, P.E.

Paul C. Thomps -

BLUE DOLPHIN PRODUCTION, LLC EL POSO # 4-C SECTION 14, TZON, RIE API - 30-039-29586

CURRENT	STATUS.	P#A STATUS
MANCOS	0 5/8", 20 °C 178"  CMT W/ 140 5X	PLUG #3 228- 70 SURFACE 2456 (30.7 cu ft.)
FALLUP - 712	2 7/8" TUBING @ 1592"	// PLUG # Z 762-662 235x(Z7cuft) 100' EXCESS
SANDSTEE - 1207 CARLISCE - 1288		
GREENHORA - 1499	15-20	7 36 sx (42.5 cm ft.)
GRAHEROS - 1545	1 \	100' EXCESS
	PBTD - 1664 5½, 15.5 # @ 1704 CMT W/ 19054	

PJ 9/20/11