



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/27/2011

API No. 30-039-30591
DHC No. DHC3034AZ
Lease No. SF-080673

Well Name
San Juan 27-4 Unit

Well No.
#123P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	7	T027N	R004W	2075' FSL & 2515' FEL	Rio Arriba County,
BH- G	7	T027N	R004W	1669' FNL & 2404' FEL	New Mexico

Completion Date	Test Method
9/1/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1542 MCFD	69%		69%
DAKOTA	685 MCFD	31%		31%
	2227			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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