Form 3160-5 (August 2007)

I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Anna Stotts

Signature

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

iannilla Contract

SUNDRY NOTICES AND REPORTS ON WELLS SEP 2.7 2011

abandoned well. Use Form 3160-3 (APD) for such proposals mington Field Office

<u>Jicarilla Contract 97</u>
6. If Indian, Allottee or Tribe Name

Bureau of Land Manager Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other Jicarilla 97 **6N** 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-30655 2010 Afton Place, Farmington, NM 87401 505-325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde Basin Dakota 1907' FSL, 1850' FWL Sec. 07, T26N, R03W N.M.P.M. (K) NE/SW 11. County or Parish, State Rio Arriba 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Production (Start/Resume) Water Shut-Off Acidize Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other production Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/1/11 TD: 8261' PBTD: 8218' Drill 6.25" hole to 8261'. Run 193 jts. 4.50" 11.6#, J-55 and 11.6#, I-80 LT&C casing, set at 8239'. Bottom 331' is L-80 casing. Place stage tool @ 6353'. cement job. Cement first stage with 150 sks. 50/50 Poz, 5#/sk gilsonite, 1/8#/sk poly-e-flake, .8% Halad-9, .2% CFR-3 (193 cf). Bump plug at 12:32 am on 9/3/11. Did not have returns. Wait 2.5 hours. Cement second stage with 200 sks. 50/50 Poz, 5#/sk gilsonite, 1/8#/sk poly flake, .8% Halad-9, .2% CFR (258 cf). Bump plug at 4:39 pm on 9/2/11. Did not have returns. Rig released at 12:00 pm on 9/3/11. Will pressure test casing upon completion and also determine top of cement.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

BY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Title

9/6/11

Regulatory Analyst

ACCEPTED FOR RECORD

Date