

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 23 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit F (SE/NW), 2410' FNL & 1805' FWL, Section 23, T27N, R4W, NMPM

5. **Lease Number**
SF-080672

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
SAN JUAN 27-4 UNIT

8. **Well Name & Number**
SAN JUAN 27-4 UNIT 32B

9. **API Well No.**

30-039-30930

10. **Field and Pool**
BASIN DK / BLANCO MV

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 09/20/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**ACCEPTED FOR RECORD**

Date

SEP 27 2011

FARMINGTON FIELD OFFICE
BY PC

San Juan 27-4 Unit 32B
API# 30-039-30930
Blanco Mesaverde / Basin Dakota
Burlington Resources

07/18/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 8352' to 1500'. TOC @ 2700'. (7" shoe @ 4185'). RD W/L.

07/25/11 RU swabbing unit. Clean out. RD.

07/27/11 Continued to clean out.

07/28/11 RU W/L. Run GR/CCL/CBL from 8378' to 7930'. RD W/L.

08/08/11 Install Frac valve. PT csg to 6600#/30min @ 09:00hrs. on 08/08/11. Test Ok.

08/11/11 RU W/L. Perf. **Dakota** w/ .34" diam. – 1SPF @ 8196', 8198', 8200', 8202', 8204', 8206', 8218', 8222', 8224', 8226', 8230', 8232', 8234', 8238', 8242', 8254', 8262', 8264', 8274', 8276', 8278', 8280', 8284', 8286', 8290' = 25 Holes. 2SPF @ 8304', 8308', 8310', 8312', 8316', 8320', 8324', 8330', 8334', 8346', 8348', 8352', 8354', 8358', 8360' = 30 Holes. Total Dakota Holes = 55.

08/15/11 Acidize w/ 10bbbls of 15% HCL. Frac'd (8196' – 8360') w/ 42,168gals of 70% Slickwater N2 Foam w/ 39,724# 20/40 Brady sand. Total N2:2,382,300SCF. Set CFP @ 6810'. Perf. **Point Lookout** w/.34" diam. – 1SPF @ 6028', 6068', 6072', 6076', 6098', 6108', 6112', 6126', 6130', 6136', 6142', 6148', 6154', 6160', 6194', 6198', 6210', 6224', 6232', 6244', 6252', 6268', 6368', 6392' = 24 Holes. Acidize w/ 10bbl of 15% HCL. Frac'd (6028' – 6392') w/ 39,774gals 70% Slickwater N2 foam w/ 40,320# 20/40 Brady sand. Total N2:1,789,900SCF. Set CFP @ 5960'. Perf. **Menefee / Cliffhouse** w/ .34" diam. – 1SPF @ 5562', 5566', 5574', 5594', 5608', 5634', 5664', 5676', 5690', 5696', 5710', 5754', 5758', 5760', 5774', 5780', 5790', 5822', 5826', 5840', 5870', 5880', 5884', 5924', 5928' = 25 Holes. Acidize 15% HCL. Frac'd (5562' – 5928') w/ 35,196gals of 70% Slickwater N2 foam w/ 40,120# of 20/40 Brady sand. Total N2:1,571,900SCF. Start Flowback. RD W/L & frac equip.

08/16/11 Continued with Flowback operations.

08/18/11 RU Basin W/L. RIH w/ CBP set @ 5100'. RD W/L & all crews.

08/26/11 To 09/02/11- Allow water to dry around location due to weather.

09/06/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

09/07/11 Pumped 3bbbls of FW. Tagged & DO CBP @ 5100'. CO & M/O CBP @ 5960'. Blow/Flow.

09/08/11 Circ., CO & M/O CFP @ 6810'. Circ., & CO PBTB @ 8378'. Blow/Flow. Flowtest across MV&DK.

09/09/11 Continue flowing.

09/10/11 Continue flowing.

09/11/11 Continue flowing.

09/12/11 RU W/L. Set CBP @ 6787'. RD W/L. Flow test & pull gas anaylsis for MV.

09/13/11 TIH, DO CBP @ 6787'. Shut in well overnight to prep for spinner.

09/15/11 Run spinner for DK & MV. Shut dwn due to weather.

09/16/11 CO fill, RIH w/ 266jts, 2 3/8", 4.7#, J-55 tbg set @ 8297', w/ F-Nipple @ 8296'. ND. BOPE. NU WH RD RR @ 18:00hrs.on 09/19/11.

NOTE: Did not use the GRC planned for the well