

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 27 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 630' FNL & 1170' FEL, Section 22, T30N, R6W, NMPM

BH : Unit B (NWNE), 732' FNL & 2367' FEL, Section 22, T30N, R6W, NMPM

5. Lease Number
SF-080713-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 102M
9. API Well No.
30-039-30956
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 9/26/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 27 2011

FARMINGTON FIELD OFFICE
BY *SCV*

NMOC

SAN JUAN 30-6 UNIT 102M
30-039-30956
Burlington Resources
Blanco Mesaverde/Basin Dakota

8/2/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. **TOC @ 2,224'**. RD WL.
8/23/11 Install Frac Valve. PT csg to 6600#/30 min @ 11:30 hrs on 8/23/. Test – OK.
8/24/11 RU WL to perf **Dakota** w/ .34" diam – 2 SPF @ 8,108', 8,103', 8,101', 8,099',
8,097', 8,081', 8,079', 8,077', 8,074', 8,071', 8,069', 8,067', 8,065', 8,062', 8,053',
8,040', 8,038', 8,036', 8,034', 8,032', 8,030', 8,028', & 8,026' = 46 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 108,220 gal. 70Q N2 slickfoam
w/ 35,870# 20/40 Brady Sand. N2: 2,159,400scf.
Set CFP @ 6,250'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1 SPF @ 6,145', 6,137',
6,118', 6,103', 6,085', 6,077', 6,054', 6,042', 6,030', 6,016', 6,007',
5,993', 5,987', 5,977', 5,969', 5,954', 5,945', 5,938', 5,901', 5,885', 5,847',
5,831', 5,822', 5,814', & 5,779' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 114,240 gal. 70Q N2 slickfoam
w/ 41,375# 20/40 Brady sand. N2: 1,344,700scf.
8/25/11 TIH, set **CFP @ 5,734'**. Perf **Upper Menefee/Cliffhouse** w/ .34" diam.
1 SPF @ 5,695', 5,647', 5,640', 5,596', 5,572', 5,531', 5,526', 5,515', 5,500',
5,493', 5,481', 5,469', 5,461', 5,404', 5,398', 5,372', 5,360', 5,329', 5,306', 5,283',
5,271', 5,256', 5,244', 5,230', & 5,210' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 113,120 gal. 70Q N2 slickfoam
w/ 41,440# 20/40 Brady sand. N2: 1,294,400scf.
Set CFP @ 5,154'.
Perf **Chacra** w/ .34" diam – 1 SPF @ 5,104', 5,063', 5,000', 4,993', 4,972',
4,966', 4,935', 4,921', 4,912', 4,854', 4,844', 4,835', 4,819', 4,761', 4,750',
4,720', 4,710', 4,700', 4,690', 4,612', 4,505', 4,471', 4,458', 4,442', & 4,432'
= 25 holes.
Frac w/ 128,350 gal 75Q Aqua Star foam w/ 81,595# 20/40 Brady Sand.
N2: 1,874,300scf. RD Frac. Start Flowback.
8/29/11 RU WL. TIH, set **CBP @ 4,022'**. RD WL.
9/1/11 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
9/6/11 TIH, tag **CBP @ 4,022'** & DO. CO & DO **CFP @ 5,154'**. CO & DO CFP
@ 5,734'. CO & DO CFP @ 6,250'. Blow well clean.
9/7/11 CO to PBTD 8,125'. Blow/Flow.
9/9/11 TIH w/ RBP & set @ 6,250'.
Start selling MV gas thru GRS. Catch sample @ 5:00 hrs on 9/9/11.
9/10/11 TIH & release RBP @ 6,250'. Blow/Flow.
9/12/11 **Flowtest MV/DK.**
9/13/11 TIH w/ 260 jts., 2 3/8", 4.7#, L-80 tbg., set @ 8,039' w/ FN @ 8,038'.
ND BOPE, NU WH. RD RR @ 19:00 hrs on 9/13/11.

pc