

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-31026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E291-46
7. Lease Name or Unit Agreement Name: STATE COM
8. Well Number #113F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK/BLANCO MV/BASIN MC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>J</u> : <u>1975'</u> feet from the <u>SOUTH</u> line and <u>1975'</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>26-N</u> Range <u>6-W</u> NMPM <u>NMM</u> County <u>RIO ARriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6635' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: PT SURF CSG, TD & SET PROD CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Cor 30 min verbal from Lorri on 9/21/11*  
XTO Energy Inc. PT surf csg to 800 psi on 8/20/11. Tst ok. Drilled 7-7/8" prod hole to 7790' (TD) on 8/26/11. 8/30/11 - Set 5-1/2", 17#, L-80 LTC casing @ 7787.3'. 1st stage: Ppd Lead 100 sx Poz Premium cmt (12.3 ppg, 1.41 yield), Tailed 100 sx Poz Premium cmt (13.5 ppg, 1.30 yield). Circ 10 bbls cmt to surf. 8/31/11 - 2nd stage: Ppd 320 sx HLC Premium cmt (12.3 ppg, 1.93 yield), tail w/100 sx Type G cmt (15.8 ppg, 1.15 yield). Circ 15 bbl cmt to surf. 3rd stage: Ppd 330 sx HLC Premium cmt 12.3 ppg, 1.93 yield. tail w/100 sx Type G cmt (15.8 ppg, 1.15 yield). Circ 20 bbl good cmt to surf.

PT Prod Csg upon completion.

RCVD SEP 7 '11  
OIL CONS. DIV.  
DIST. 3

Spud Date:

8/1/2011

Rig Release Date:

8/31/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lorri Bingham*

TITLE REGULATORY ANALYST

DATE 9/6/2011

Type or print name LORRI BINGHAM

E-mail address: Lorri\_bingham@xtoenergy.com

PHONE 505-333-3204

For State Use Only

APPROVED BY

*Brand Bell*

Deputy Oil & Gas Inspector,

TITLE

District #3

DATE 9/21/11

Conditions of Approval (if any):

*W*