Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter aSEP 29 2011

Jicarilla Apache 119
6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field Offic⊳				Jicarilla Apache		
SUBMIT IN TRIPLICA	TE - Other instructions on					
1. Type of Well Oil Well X Gas Well Other			1	Well Name and No	). # <b>4N</b>	
2. Name of Operator				orthwest	#4N	
Energen Resources Corporation	······································		9.	API Well No.		
3a Address		Phone No. (include area code) 30-039-31038				
2010 Afton Place, Farmington, NM 8		<u>505-325-6800</u>			or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey &			I -	lanco Mesaver	de/Basin	
2252'FNL 1528' FEL Sec. 8-T26N-	RO4W (G) SW/NE			akota 1. County or Parish	n State	
				•		
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATI	F NATURE OF NOTICE		io Arriba COROTHER DA	NM NTA	
TYPE OF SUBMISSION	Benes, to indicate	TYPE OF A		, or official		
					<del> </del>	
Notice of Intent	Acidize	Deepen I	Production (St	art/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
<b>x</b> Subsequent Report	Casing Repair	New Construction	Recomplete	x	Other production	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Abandon lin	er	
BP	Convert to Injection	Plug Back	Water Disposa			
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment it determined that the final site is ready for final inspirate production liner, set at 8271'. with 200 sks. of 50/50 Poz, 5#/sk Lost circulation with 105 bbls of with 117 bbls of displacement gorn hours with 25%-50% returns. Cemer 1/8#/sk poly-e-flake, .8% Halad F surface. Plug down at 09:00 am of the port of the position o	rformed or provide the Bond No If the operation results in a mult Notices shall be filed only after ection.)  Drill 6.25" hole to Place stage tool at G gilsonite, .2% CFR-5 displacement gone.  The Plug down at 03:40 second stage with 28-9 (312 cf). Had full on 9/4/11. Release to simpletion.	on file with BLM/BIA. Reiple completion or recomplet all requirements, including research. Run 194 jt 5371'. Two stage of 3, 1/8#/sk poly-e-fi Slowed pump rate of 45 am on 9/3/11. Che 240 sks. of 50/50 Fill returns during orig at 6:00 pm on 9	quired subsion in a new eclamation, s. 4.50' ement jo lake, .8 own to 2 eck floe toz, 5#/s	equent reports shall interval, a Form 3 have been complet 11.6# J-55 bb. Cement f. 98 Halad R-9 2 bpm, bumped ats - ok. Circlesk gilsonite, ob. No return 14. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	be filed within 30 day 160-4 shall be filed onc ed, and the operator ha  L-80 irst stage (260 cf). plug at 657# culated 4 .2% CFR-3, ns to  EIVED 2011 S. DIV. DIST. 3	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Arma Stotts		itle Regulatory A	Analyst	12 53 54	120261817	
Signature Aura Toll	D	Pate 9/26/11				
THIS	S SPACE FOR FEDERAL	OR STATE OFFICE U				
Approved by		Title	ACC	EPTED Pate	RECORD	
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon		Office		SFP 2 9 2		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions as the properties of the properties within its jurisdictions as the properti