Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	orces October 13, 2009
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	ON 30-043-21108
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Sama re, INIVI 67505	6. State Oil & Gas Lease No.
87505		V-7860
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK T  ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Shaw Com
PROPOSALS)  1. Type of Well: Oil Well   C	Gas Well 🔀 Other	8. Well Number #1
2. Name of Operator		9. OGRID Number 006515
	5) 325-1821	
3. Address of Operator	P7400 0420	10. Pool name or Wildcat
P.O. Box 420, Farmington, NM	8/499-0420	Basin Fruitland Coal (71629)
4. Well LocationW line		
Unit Letter M: 990 feet	from the FSL line and 660 feet from	n the FWI line
3 1.	nship 22N Range 07W NMP. 11. Elevation (Show whether DR, RKB, RT,	
	6866' GL	GR, etc.)
		•
12. Check A <sub>1</sub>	ppropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INT		
NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL   CASING	CEMENT JOB
DOWNHOLE COMMINGLE		
من ويسم مديد		
	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recor	mpletion.	
D		
Pressure test casing at 3000 psi for 30 minutes with no leaks. Perforate Fruitland Coal interval 1200'-1212' w/4		
jspf. Fracture Fruitland Coal interval 1200'-1212' w/851 bbls cross-linked gelled water containing 49,500# 20/40		
sand. Clean out sand. Ran 2-3/	/8" eue 4.7#/ft tbg to 1263'. Ready to	produce 9/19/2011.  RECEIVED  RECEIVED
	-	10000
		20212223243
		RECEIVED 2011
		/S RECEIVEL! 8/
ı		12 BEP 2011
		74 30/
Spud Date:	Rig Release Date:	VE DIL CONS. DIV. DIST 40/
		ML CONS. DIV. DIST
		(10) c.1
I hereby certify that the information al	bove is true and complete to the best of my l	knowledge and belief.
A /	1	
tak ar on i ja o i ja	$JO$ , $I$ $\Delta$	
SIGNATURE - DATE: 09/20/2011 Programme Assessing		
SIGNATURE: Vice President   DATE: 09/20/2011		
•	der E-mail address: johncalexander@dug	anproduction.com PHONE: 505-325-1821
For State Use Only  Deputy Oil & Gas Inspector,		
ANDROVED BY BEEN	Deputy Oil 8	trict #3 DATE_9/26(11
APPROVED BY: 1 ranfor	TITLE Dis	trict #3 DATE 9/26(1)
Conditions of Approval (if any):	<b>A</b>	