

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 19 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 990' FSL & 990' FEL, Section 26, T27N, R11W, NMPM

5. Lease Number
SF-078092
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Douthit 3

9. API Well No.

30-045-06213

10. Field and Pool
West Kutz Pictured Cliffs11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other --☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 8/2/11 per the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/19/2011

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 22 2011****FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

August 3, 2011

Douthit #3

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990' FSL & 990' FEL, Section 26, T-27-N, R-11-W

San Juan County, NM

Lease Number: SF-078092

API #30-045-06213

Plug and Abandonment Report

Notified NMOCD and BLM on 7/28/11

Plug and Abandonment Summary:

- 7/28/11 MOL and RU. Dig out bradenhead. Open up well and blow down 30 PSI on 3.5" casing. Pump 15 bbls of water down tubing to kill well. NU BOP and companion flange; test. TOH and tally 67 joints 1-1/2" IJ tubing, 2086'. Round trip 2.875" gauge ring to 2020'. RIH with 3.5" wireline set CR and set at 2010'. TOH and found wireline rope knotted up about 25' above rope socket. Left part of setting tool on CR. TIH with tubing and tag with 22' stick up. Pump 33 bbls of water down tubing; no test. Casing on a vacuum. SI well. SDFD.
- 7/29/11 Safety Stand Down for COPC.
- 8/01/11 Open up well and blow down 10 PSI tubing pressure. TOH with tubing. RIH with 3.5" CIBP and set at 2000'. TIH with tubing. Circulate casing clean with 18 bbls of water. Pressure test casing to 1000 PSI.
Plug #1 with CIBP at 2000', spot 16 sxs Class B cement (18.88 cf) inside casing above BP to 1614' to cover the Pictured Cliffs interval and the Fruitland top.
TOH with tubing. Perforate 3 squeeze holes at 1168'. Establish rate into squeeze holes 2 bpm at 0 PSI. Set 3.5" wireline set cement retainer at 1120'. TIH with tubing and stinger. Attempt to load 3.5" casing; established circulation out tubing. Drop frac balls and pressure test 1.5" tubing to 700 PSI. TOH with tubing and remove frac balls. Sting into CR. Attempt to establish rate into squeeze holes. Establish rate out 3.5" x 5.5" casing. SI intermediate casing and establish rate 2 bpm at 250 PSI. R. Espinoza and L. Pacheco, BLM representatives, approved procedure change.
Plug #2 with CR at 1120', mix and pump 86 sxs Class B cement (101.48 cf), squeeze 61 sxs outside 5.5" casing, 13 sxs out 3.5" x 5.5" casing and leave 12 sxs inside 3.5" casing to cover the Kirtland and Ojo Alamo tops.
TOH and LD tubing with stinger. Perforate 3 squeeze holes at 156'. Establish circulation out bradenhead and intermediate casing.
Plug #3 pump 97 sxs Class B cement (114.46 cf) down 3.5" casing from 156' to surface, circulate good cement out bradenhead. SI bradenhead and attempt to circulate good cement out intermediate casing; ran out of cement. Displace with 2 bbls and good cement returns out IM. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

8/02/11 Open up well; no pressure. Pressure test casing to 300 PSI. TIH with tubing to 248'.
Plug #3a spot 33 sxs Class B cement (38.94 cf) from 248' to surface, circulate good cement out 3.5" casing. TOH and LD tubing. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 26' in 3.5" casing, 6' in 3.5" x 5.5" casing and 5' in 5.5" x 10.75" annulus.
Plug #4 spot 37 sxs Class B cement (43.66 cf) to top off casing and annulus, then install P&A marker. RD and MOL.

J. Yates, Conoco representative, was on location.

Leo Pacheco and Ray Espinoza, BLM representatives, were on location.