

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF078109
2 Name of Operator BP AMERICA PRODUCTION CO		6 If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact CHERRY HLAVA E-Mail hlavacl@bp.com		7 If Unit or CA/Agreement, Name and/or No NMMN78391C
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8 Well Name and No GALLEGOS CANYON UNIT 223
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 9 T28N R12W SESW 0795FSL 1490FWL 36.671620 N Lat, 108.120260 W Lon		9 API Well No 30-045-11619-00-C1
		10 Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Above well was originally permitted for Temporary Abandonment. Due to holes in casing BP America received verbal approval from both BLM and NMOCD to proceed, while on location, with plugging. See plugging report below.

8/1/11 BLM on location for plugging job

8/2/11 TIH; set Pkr @5814'. Load hole; RU tstrs; PT CIBP @5820' 600# high; press would drop over 10% in 5 min. Consult w/engineer in Houston. Circ hole, no returns. TOH w/Tbg & Pkr.

8/3/11 TIH; open ended to 5819'. RU cementers. Pmp 5 bbls wtr ahead. Plug #1: Mix & Pmp 15 bbls cmt 5820'-4850'; 14.60 ppg; Yield 1.37 cuft/sk. Pull Tbg. Reverse circ w/80 bbls Wtr; No returns to surf TOH w/remaining tbg. WOC.

8/4/11 TIH, tag @4793'. Set PKR @4752'. Pres tst cmt lines & pmp 250# low & 3100# high. Charted Test. Test cmt plug 2150# & isolated pmp truck from wellbore. Tested fine. Pull Tbg. TOH w/PKR.



14. I hereby certify that the foregoing is true and correct
Electronic Submission #115658 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/23/2011 (11SXM1108SE)

Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 08/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/23/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #115658 that would not fit on the form

32. Additional remarks, continued

Retainer would not set.

8/5/11 TOH with Tbg & 4 1/2" cmt retainer. Caliper retainer drag blocks OD at 4 25". Csg ID 4.0". Review multi arm caliper log in area of lower DV tool; & find corroded & eroded csg in this area larger than 4" ID.

BLM agreed to spot cmt 4230'-2250'.

TIH open ended to 4242'.

Plug #2 mix/pmp 54 sxs class B type 3 neat cmt 4242'-3506'; @14.70 ppg; Yield 1.37 cuft/sk. No circ to surface. TOH to 2435' & WOC.

8/8/11 RU testers & PT BOP 250# low & 500# high. Good tst. TIH; tag cmt 3430' Tag witnessed by BLM inspector John Hegstrom. RU cmtrs. PT lines 250# low & 1000# high; good tst. Plug #3: Mix & pmp 85 sxs cmt 3430'-2132'; 14.6 ppg; Yield 1.37 cuft/sk. Circ DM tbg w/80bbls wtr; No returns. TIH, Tag cmt @2115'.

8/9/11 TIH set cmt retainer @1259'. RU cmt line to tbg. establish inj rate through cmt retainer. 2.5 bbls/min. Pmp 7 bbls wtr. PT cmt lines to 250# low & 2200# high. Tested fine after changing out leaking valve. Plug #4: Mix/Pmp 10 bbls cmt below retainer & 5 bbls on top; Density & Yield same as previous. Displace w/3.7 bbls wtr. TOH; w/Tbg. Establish circ DN tbg after 7 bbls wtr. TOH; WOC. TIH; tag cmt @1223'. Circ 5 bbls wtr to pit. Clean returns.

8/10/11 TIH; tag solid cmt @774'.

8/11/11 RU cmtrs. PT cmt lines. Circ clean w/16 bbls wtr. TIH to 710'. Circ @5.6 bbls wtr. circ wet cmt to pit. Returns were clean @9 bbls. Est circ. Drill out 15' cmt bridge. Circ clean. Continue. TIH & drill out small bridges 1'-3' thick. Circ clean. Drill & C/out to 1195'. TOH.

8/12/11 RU cmtrs. D/O cmt stringers to 1225'. TIH open ended to 1225'. PT cmt lines. Circ hole clean w/26 bbls wtr. Plug # 5: Mix & pmp 25 sxs cmt; 1217'-930' @14.70 ppg; Yield 1.37 cuft/sk. TOH to 804'. Reverse circ w/20 bbls wtr. WOC. TIH to 925' w/3.125" gun & perf @4 SPF 455'-453'. Wouldn't circulate.

8/15/11 TIH; set 4.5" cmt retainer @425'; pmp 10 bbls cement; sting out of retainer PT 250low; 1500# high. Break circ w/2 bbls fluid; sting back into retainer close rams secure tbg string. Pmp 5 bbls fluid @0.75 BPM @750 PSI; Mix cmt up to 14.6 ppg; pmp 10 bbls cmt @750 PSI. Sting out of retainer. open csg valve, tbg on vac.; reverse cir. w/21 bbls @295'.

8/16/11 TIH; tag cmt @380'. PT cmt plug 280#low & 600# high @5 min. Held OK. RU, PT line 250 low; 1000# high @5 min pmp 5 bbls fresh wtr spacer; pmp 1.5 bbls; 14.6 ppg cmt @75 psi. RD BJ. RU; reverse circ w/113 bbls wtr; .25 bbls cmt returns. RU weatherford E-line tst lub 250# low; 600# high; TIH w/3 1/8" gun & perf FC 290'-292' @6 SPF. Tst line 250 low; 1000#high. pmp .2 bbls wtr dn csg; press up 1000 psi; bled DN to 700 psi after 15 min.

8/17/11 Phone conf. w/David & John (BLM) decide to pmp DN BH to estblsh rate. Tst lines; all good. Mix/pmp 4.7 bbls cmt; 380'-surf. same density & yield as previous.

8/18/11 NDBOP; dig around WH; cut off WH; Top 15'DN in CSG; TOC @18' DN in annulus, fill wellhead w/cmt to surface. Didn't fall. Weld on DryHole marker. RD move off location.