

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMSF078807A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

GALLEGOS CANYON UNIT 234

2 Name of Operator

BP AMERICA PRODUCTION CO.

Contact CHERRY HLAVA

E-Mail: hlavacl@bp.com

9 API Well No

30-045-11714-00-S2

3a Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b Phone No (include area code)

Ph: 281.366 4081

10 Field and Pool, or Exploratory

WEST KUTZ PICTURED CLIFFS

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec 14 T28N R13W NENE 0790FNL 0790FEL
36.667280 N Lat, 108.181630 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

43 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/12/11 RU Key 142. Pressure test lubricator 250 psi low; 500 psi high 5 min; good test.

BLM on location.

8/15/11 TIH; set CIBP @1340'. Pressure test to 500 psi; 30 min; zero leakage. Regulatory agencies agree bond log from 1997 is good for plug reference
#1 plug: mix & pmp 101 sxs class G neat 1340'-511'; @15.8 ppg, Yield 1.15 cuft/sk. Cement retainer was stung into & approx 3.2 bbls was pmp'd through the retainer of which about 2.1 bbls ended up in the PC perms @1385'-1409'; cement pressured up to 300 psi repeatedly so decided to sting out & pmp the rest of batch (13.4 bbls) into the 4 1/2" csg. Less than 1 psi pressure on BH.

8/16/11 Mix & pmp 49 sxs class G neat down 4 1/2" csg; 511'-surface; @15.8 ppg, Yield 1.15 Cut



14 I hereby certify that the foregoing is true and correct

Electronic Submission #115624 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 08/22/2011 (11SXM0493SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/22/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****NMOC *HL*

Additional data for EC transaction #115624 that would not fit on the form

32. Additional remarks, continued

off wellhead below the BH; cement was tagged @23' inside the surface casing. Top off w/16 sxs class G neat @15.8 ppg; Yield 1.15 cuft/sk. This was pmp'd through the 1" pipe into the 8 5/8" surface pipe filling the surface pipe to surface. Monitored 30 min. - no sign of gas. Installed dry hole marker. RD move off location.