

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0606
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address P.O. BOX 3092 HOUSTON, TX 77253-3092	3b. Phone No. (include area code) Ph: 281-366-4081	8. Well Name and No. ATLANTIC A LS 17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R10W Mer NMP NWSE 1770FSL 1770FEL		9. API Well No. 30-045-23280
		10. Field and Pool, or Exploratory BLANCO PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/9/11 RU Key 142.

8/9/11 TIH set cmt retainer @2940'. Pres test 4.5" csg to 500 psi for 30 min. Zero leakage. Ran bond log 2940' - surface. Good cmt 2940' to approx 1200'. Both NMOCD & BLM saw log & approved plugging procedure. Bill Diers (BLM) on location. Mix & pmp 151.3 sxs class G cmt @15.8 ppg; Yield 1.15 cuft/sk. The cement retainer was stung into & 14.8 bbls of the first batch was pmp'd into the PC perfs @3116'-2982'. After pulling stinger out of perfs the remaining 21.7 bbls were pmp'd into the 4 1/2" casing. Pull tbg and shut dn for night.

8/10/11 RU Weatherford e-line. TIH to TOC @1548'. TOC was approx 63' deeper than calculated. BLM requested pressure test on csg; test failed. Agreed BP would pmp more cement on top of plug & WOC overnight. Pmp 25 sxs class G cement 1548'-1402' @15.80 ppg; Yield 1.15 cuft/sk. Calculated to be 300' inside 4 1/2" csg. This was spotted on top of the plug through the tubing, the tubing was



14. I hereby certify that the foregoing is true and correct Electronic Submission #115224 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED FOR RECORD**

Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

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FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

Additional data for EC transaction #115224 that would not fit on the form

32. Additional remarks, continued

then pulled and the well secured for the night.

8/11/11 TIH; tag cement @1402'. Bill Diers (BLM) approved cmt height. RU Weatherford & perf 301'-299' at 8 shots spaced on 90 degrees. After perms opened BH valve & immediate pressure surge indicating communication between 4.5" to the original drill hole. Mix & pmp 125 sxs class G neat; 301'-10'; @15.8 ppg; Yield 1.15 cuft/sk through perforations; up the backside of the 4.5" csg. The rest was pmp'd up the 2 3/8" x 4.5" annulus. Casing was cut off & 20 sxs class G neat @15.8 ppg; 1.15 yield cuft/sk to top off. Dry hole marker was installed. Rig down move off location