Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-28116 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE S
District IV - (505) 476-3460	o Brazos Rd., Aztec, NM 87410 IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Gallegos Canyon Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 394
2. Name of Operator			9. OGRID Number
BP America Production Company			000778
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 772	253-3092		Basin Fruitland Coal
4. Well Location			
Unit LetterN:	<u>705</u> feet from the <u>South</u>	line and <u>155</u>	feet from the <u>West</u> line
Section 30	Township 29N	Range 12W	NMPM San Juan* County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
li.			
10 (1)			D
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			- IOB KCVD SEP 26 11
DOWNHOLE COMMINGLE	_		uil comb. Div.
			DIST. 3
OTHER:		OTHER:	
			, including estimated date of starting any proposed work).
	For Multiple Completions Attach wellbore of Wiehe (NMOCD) up until the ni		Paul advised BP well site leader to call
Brandon Powell (NMOCD) next day & give an update of the final top off.			
9/9/11 RU Key 142. ND WH & NU BOP. TIH; set Model M PKR @30'. Fill hole w/water. Pressure test BOP 200-300 psi less than			
10% pressure drop for 5 min; 500 psi high pres test w/less than 5% pres drop for 5 min. TOH with PKR.			
9/12/11 TIH; set 4.5" Baker cmt retainer @1370'. Sting out of retainer. Pressure test csg & cmt retainer 200 psi low; 5 min; 520 psi high			
for 30 min. good test. RU weatherford; pressure test packoff 250 low; 500 psi high; 5 min; no leakage; run bond log 1370'-surface.			
9/13/11 TIH; sting into cement retainer. Reverse circ w/rig pmp to make sure TOC retainer is clean.			
#1 plug: Batch mix 11.4 bbls class III cmt; 1554'-810'@1.37 yield; Density 14.6 ppg; Pmp 10 bbls preflush followed by 7.5 bbls cmt (2.5 bbls cmt under retainer) then sting out of retainer & pmp remaining 3.87 bbls cmt.			
#2 plug; Batch mix 7 bbls class III cmt @1.37 yield; 14.6 ppg. Pmp cmt 322'- surface w/2 bbls excess cement to pit; average rate 4			
bbls/min, 100 psi. Rig DN floor; ND BOP; dig cellar; cut off well head. Batch mix 2 bbls class III cmt & top off 4.5" csg & top off			
			WOC for 30 min; watch for fall back; no fall
back. Weld on dry hole marker. Rig	down. Due to rain land owner not a	allowing rig movem	
09/16/11 Move off location			Approved for plugging of wellbore only.
			Liability under bond is retained pending
Spud Date: 11/01/1990	Rig Release Da	ate: 09/16/2011	Receipt of C-103 (Subsequent Report of Wel Plugging) which may be found @ OCD web
			— page under forms
PNRONI			www.emnrd.state.us/ocd
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.
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SIGNATURE_Cherry Hlana_	TITLE Regulatory A	nalyst	DATE 09/22/2011
		-	
Type or print name _Cherry Hlava_	E-mail address: h	lavacl@bp.com_	PHONE:281-366-4081
For State Use Only	<u> </u>	<del></del>	
	/2// Dan	uty Oil 9 Coo	Inspector, DATE 9/30/10
APPROVED BY: Drange	TITLE Dep		
Conditions of Approval (if any):	٧	District #	o
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